

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177  
Name Foxfire Exploration, Inc.  
Address 1022 Union Center  
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person D.C. Marchant/M. Starr  
Phone (316) 265-6296

Contractor: License # 8430  
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Pete Fiorini  
Phone (316) 265-6296

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

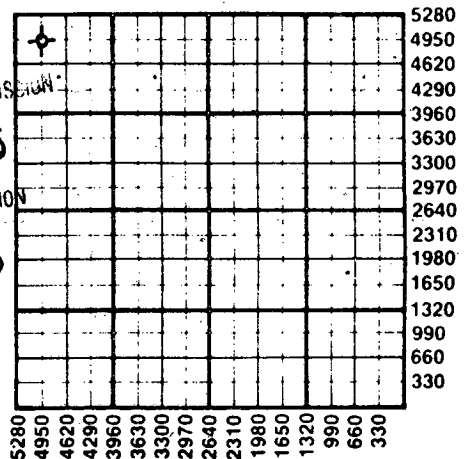
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-26-85 9-3-85 9-3-85  
Spud Date Date Reached TD Completion Date  
4455  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 220 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...220...feet depth to surf...w/150 SX cmt

API NO. 15-135-22,872-00-00  
County Ness  
NW NW NW Sec 29 Twp 18S Rge 25  East  West

4950 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Johnson 'A' Well # 1  
Field Name Aldrich Ext.  
Producing Formation Mississippian Warsaw  
Elevation: Ground 2464 KB 2471  
Section Plat



RECEIVED  
DEC 11 1985  
CONSERVATION DIVISION  
Wichita, Kansas  
12-11-1985

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

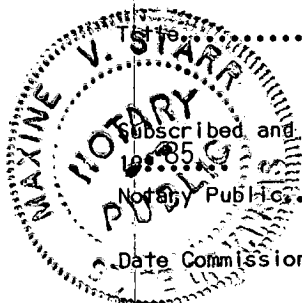
Source of Water:  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.C. Marchant  
President Date 10-17-85



Subscribed and sworn to before me this 17th day of October, 1985  
Notary Public Maxine V. Starr  
Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 29 Twp. 18 Rge. 25 W

SIDE TWO

Operator Name ..... FOXFIRE EXPLORATION, INC. .... Lease Name..... JOHNSON 'A' ..... Well #..... 1

Sec..... 29 ..... Twp..... 18S ..... Rge..... 25W .....  East  West ..... County..... Ness .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4296-4341 60-90-60-120 1st op fair blo/ 10 min. 2nd op same. Rec. 45' mud w/few spks oil. IF 26-35 FF 35-35 ISI 80 FSI 62

DST #2 4381-4409 60-60-60-60 1st op wk 36/1 min 2nd op same. Rec. 63' oil-cut mud, 26% oil, 10% wtr, 64% mud. IF 9-26 FF 35-35 ISI 1020 FSI 958.

Name	Top	Bottom
Surface	0	220
Sand & Shale	220	1747
Anhydrite	1747	1782
Sand & Shale	1782	2265
Shale & Lime	2265	4458 RTD

TOPS	SAMPLE	LOG
Anhydrite	1748 (+ 723)	1740 (+ 731)
B/Anhydrite	1782 (+ 689)	1772 (+ 699)
Heebner	3766 (-1295)	3761 (-1290)
Lansing	3809 (-1338)	3804 (-1333)
Stark	4060 (-1589)	4055 (-1584)
BKC	4124 (-1653)	4120 (-1649)
Marmaton	4162 (-1691)	4158 (-1687)
Pawnee	4246 (-1775)	4158 (-1771)
Ft. Scott	4312 (-1841)	4311 (-1840)
Cher Lime	4340 (-1869)	4338 (-1867)
B/Cher Lime	4384 (-1913)	4380 (-1909)
Miss Lime	4399 (-1928)	None
Miss Dol	4403 (-1932)	4401 (-1930)

RTD 4458 (-1987)  
 LTD 4455 (-1984)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	220	60-40poz	150	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

