

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9913
Name Bullseye Petroleum, Inc.
Address 9235 E. Harry, Suite 15
City/State/Zip Wichita, Kansas 67207

Purchaser Clear Creek

Operator Contact Person William Ash
Phone 316-687-5280

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Bruce And
Phone 775-6126

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/12/88 6/20/88 9/1/88
Spud Date Date Reached TD Completion Date
4,428'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 253.19 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-135-23,251-00-00
County Ness
NE/4 NE/4 NE/4 29 18S 25W East
Sec. Twp. Rge. West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

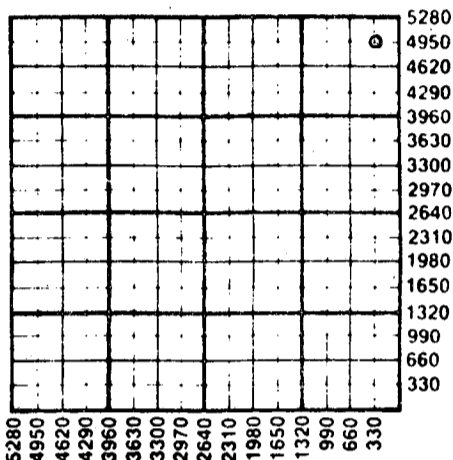
Lease Name Johnson-Davidson Well # 1

Field Name Aldrich East

Producing Formation Mississippian

Elevation: Ground 2440 KB 2445

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

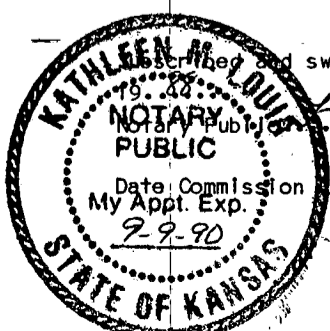
Source of Water:
Division of Water Resources Permit # 012-153

Groundwater 2900 Ft North from Southeast Corner
(Well) 1100 Ft West from Southeast Corner of
Sec 32 Twp 18S Rge 25 East West
Joe Dinges, Ness City, Ks.
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Mgr. Date 9-15-88



Subscribed and sworn to before me this 15th day of September
Kathleen M. Louie
Date Commission Expires September 9, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
9-16-88
Form ACO-1 (5-86)

Section 18 Rge 25W

SIDE TWO

Operator Name Bullseye Petroleum, Inc. Lease Name Johnson-Davidson Well # 1

Sec. 29 Twp. 18S Rge. 25W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4382-4421 45/30/30/30 Rec: 10' SOCM
 IFP 41-41#, ISIP 52#, FFP 41-41#, FSIP 46#

DST #2 4384-4425 60/60/12/0 Rec: 10' SOCM
 IFP 20-20#, ISIP 1031#, FFP 20-20#, FSIP NA

DST #3 4414-4428 60/45/60/60 Rec: 50 CO,
 150 SOCM, no water. IFP 20-52#, ISIP 1062#,
 FFP 72-93#, FSIP 1010#

Name	Top	Bottom
Heebner	3763	
Toronto	3786	
Lansing	3808	
Base KC	4124	
Marmaton	4129	
Pawnee	4248	
Fort Scott	4315	
Cherokee	4347	
Miss. Chert	4410	
Miss. Dolomite	4417	
RTD	4428	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	261'	60/40 Poz	160	2% Gel 3%CC
Production	7 7/8"	4 1/2"	9.5#	4,415'	ASC	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Open Hole	4415 - 4428			150 Gal. Mod 202 1000 Gal. 15% MCA 2500 Gal. 28% NE/FE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
Sept. 1, 1988		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil-Ratio		Gravity	
	8.35 Bbls		187 MCF				38°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4417-28

