

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address P. O. Box 6360
City/State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant
Phone (805) 528-6008

Contractor: license # 8430
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone (913) 743-5337

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

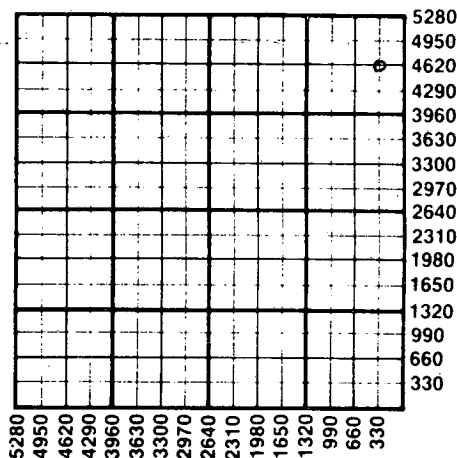
Drilling Method: Mud Rotary Air Rotary Cable
12/21/84 12/29/84 1/14/85
Spud Date Date Reached TD Completion Date
4427' 4423.50'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 8 jts @ 340' feet
Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from 340' feet depth to 0 w/ 210 SX cmt

API NO. 15-135-22-738^{KCS} -00-00
County Ness
C 1/2 NE NE Sec 30 Twp 18S Rge 25^W
4620 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Tenny "A" Well# 2
Field Name Wildcat, ALDRICH, So.
Producing Formation Mississippian
Elevation: Ground 2484' KB 2491'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

RECEIVED
STATE CORPORATION COMMISSION
02-05-1985
FEB 05 1985
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature]
Date: 2-4-85
Subscribed and sworn to before me this 4th day of February 19 85
Notary Public: Daphne J. Star
Date Commission Expires: 10-1-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 30 Twp. 18 Rge. 25W

SIDE TWO

Operator Name Foxfire Exploration, Inc Lease Name Tenny "A" Well# 2 SEC 30 TWP. 18S RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Datum Bottom
Anhydrite	1764	(+727)
Base Anhydrite	1797	(+694)
Heebner	3774	(-1283)
Lansing	3817	(-1326)
Stark	4066	(-1575)
B/KC	4130	(-1639)
Pawnee	4248	(-1757)
Ft. Scott	4316	(-1825)
Cherokee Lime	4346	(-1855)
B. Cherokee Lime	4387	(-1896)
Mississippian	4408	(-1917)
Mississippian Dol.	4417	(-1926)
LTD	4426	(-1935)

DST #1 - 4387-4427' (MISS) 60/60/60/60. 40' anchor. 1st open blow off boyyom in 13 min. 2nd open blow off bottom in 16 min. IFP 37-215#, FFP 224-346#, ISIP 1174#, FSIP 1136#. Total Rec 1488'. 310' free oil, 496' HMCO, 124' HOCM, 558' GIP. Total fluid rec 930'.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	340'	60/40 poz	210	2% gel, 3% cc
Production	7 7/8"	4 1/4"	10.5#	4425'	Common	100	2% gel
					Common ASC	100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4419-4423'	250 gal. MzA with AS5 clay stablizer	4'
4	4419-4423'	1000 gal Mod 202 w/AS7, 3H, & Inhibitor	4'

TUBING RECORD			
size	2 3/8	set at	4414.53
packer at	1726'	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	1/25/85	Producing method	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil	Gas	Water
	85 Bbls	MCF	Bbls
		Gas-Oil Ratio	Gravity

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

