

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

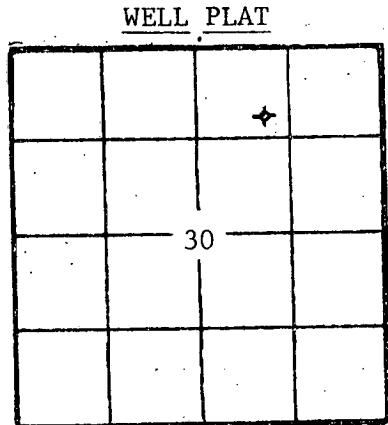
- F  Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984  
 OPERATOR Foxfire Exploration, Inc. API NO. 15-135-22,459-00-00  
 ADDRESS 10403 West Colfax Avenue, Suite 740 COUNTY Ness  
Lakewood, Colorado 80215 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON D. C. Marchant PROD. FORMATION \_\_\_\_\_  
 PHONE (303) 233-5898 \_\_\_\_\_ Indicate if new pay. \_\_\_\_\_

PURCHASER NA LEASE Tenny  
 ADDRESS \_\_\_\_\_ WELL NO. #1  
 WELL LOCATION SE NW NE  
 DRILLING Foxfire Drilling Co., Inc. 990 Ft. from North Line and  
 CONTRACTOR 10403 West Colfax Avenue, Suite 740 1650 Ft. from East Line of (NE)  
 ADDRESS Lakewood, Colorado 80215 the NE (Qtr.) SEC 30 TWP 18 RGE 25 (W).

PLUGGING Sun Cementing  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS Box 169  
Great Bend, Kansas 67530



- (Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4470' PBD \_\_\_\_\_  
 SPUD DATE 10/11/83 DATE COMPLETED 10/19/83  
 ELEV: GR 2494' DF \_\_\_\_\_ KB 2501'  
 DRILLED WITH (D/R) (ROTARY) (A/R) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 369.95' DV Tool Used? NA  
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - / Q / V / I / S / H / W / T / A / C / S / I / C / S / I /  
 Dry, W / I / S / H / W / T / A / C / S / I / C / S / I / If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:  
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

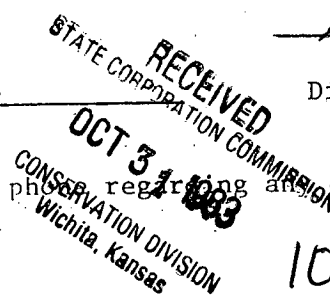
Roger W. Haag  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October,



Diane L. Gemmill  
(NOTARY PUBLIC)  
 Diane L. Gemmill

MY COMMISSION EXPIRES: 2/16/85



\*\* The person who can be reached by phone regarding any questions concerning this information.

10-31-1983

Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME Tenny SEC 30 TWP 18 RGE 25 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p>			Anhydrite	1770
			Base Anhydrite	1804
			Heebner	3787
			Lansing	3830
Sand and Shale	0	1770	Stark	4078
Anhydrite	1770	1806	BKC	4147
Shale	1806	2898	Pawnee	4266
Shale and Lime	2898	3395	Ft. Scott	4333
Lime and Shale	3395	4447	Cherokee	4357
			Mississippian	4424
			RTD	4470
			LTD	4469
<p>DST #1 - 4171'-4210'. 30-30-30-30. Rec. 5' mud. IFP 55#-55#, FFP 55#-55#. ISIP 77#, FSIP 66#.</p> <p>DST #2 - 4322'-4365'. 30-30-30-30. Rec. 5' mud. IFP 66#-66#, FFP 67#-77#. ISIP 1110#, FSIP 1013#.</p> <p>DST #3 - 4406'-4437'. 60-60-60-60. Rec. 30' OSM. IFP 44#-55#, FFP 77#-77#. ISIP 99#, FSIP 99#.</p> <p>DST #4 - 4406'-4442'. 60-60-60-60. Rec. 5' OCWM &amp; 60' OSM. IFP 55#-66#, FFP 77#-77#. ISIP 1196#, FSIP 1131#.</p> <p>DST #5 - 4442'-4447'. 60-60-60-60. Rec. 30' MW &amp; 248' SW. IFP 55#-88#, FFP 110#-154#. ISIP 1272#, FSIP 1272#.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	372'	6/40 Poz	250	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval-treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production-I.P.	Oil	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%
			Gas-oil ratio
			CFPB

Perforations

