

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9310  
name Bentley Oil & Gas Company  
address P. O. Box 5012

City/State/Zip Wichita Falls, Texas 76307

Operator Contact Person Cindy P. Miller  
Phone (817) 723-0897

Contractor: license # 6333  
name DaMac Drilling

Wellsite Geologist Ron Falwell  
Phone (316) 549-3963

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3-6-85 3-16-85  
Spud Date Date Reached TD Completion Date

4563' 726'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set \_\_\_\_\_ feet

If alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt

API NO. 15-135-22,766-00-00

County Ness

E<sup>1</sup>/<sub>2</sub> E<sup>1</sup>/<sub>2</sub> SE Sec 31 Twp 18S Rge 25 East  
(location) X West

1450 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

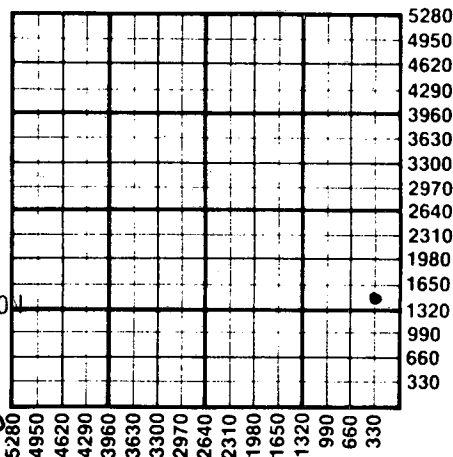
Lease Name D. D. Johnson Well# 1

Field Name Wildcat

Producing Formation none

Elevation: Ground 2406 KB 2414

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # none

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # \_\_\_\_\_

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cindy P. Miller  
Title Agent Date 4-15-85

Subscribed and sworn to before me this 15 day of April 19 85

Notary Public Betty Mitchell  
Date Commission Expires



BETTY MITCHELL  
Notary Public, State of Texas  
My Comm. Expires April 14, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 31 Twp. 18 Rge. 25

SIDE TWO

Operator Name Bentley Oil & Gas Company Lease Name D. D. Johnson Well# 1 SEC 31 TWP 18 RGE 25  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1692	
Heebner	3739	
Lansing	3780	
Base Kan City	4101	
Marmaton	4130	
Pawnee	4222	
Ft. Scott	4290	
Cherokee Sh	4314	
Mississippian	4378	
Miss Dolomite	4382	
Miss Osage	4502	

See Attachment

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	24	726	Halliburton	200	3% CC
Long String	7-7/8	4 1/2	10.5#	4563	light Class A Halliburton	225	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD							
size	2-3/8	set at	4439	packer at	4441	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	None						
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL \_\_\_\_\_

Dually Completed.  Commingled

BETTY MITCHELL  
 2321 N. 11th Ave. Oklahoma City, Okla. 73102



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DRILLING REPORT

Well Name and No. D. D. Johnson #1  
Operator: Bentley Oil & Gas Company  
Location: 1450' FSL; 330' FEL, Sec. 31  
T 18 S, R 25 W, E $\frac{1}{2}$  E $\frac{1}{2}$   
of the Johnson Lease.  
County/State: Ness County, Kansas  
Total Depth: 4700'

3/12/85 Drilling at 4164' 5-6 min/ft, 38,000# on bit, PP 950, RPM 65, vis. 45, m.w. 9.7, waterloss 11.8.

3/13/85 DST #1 4155'-4195' (Marmaton)  
IH 2102-2069#  
IF 79-90# in 30 minutes  
ISIP 1155# in 45 minutes  
FF 90-90# in 30 minutes  
FSIP 1122# in 60 minutes

Recovered 70' mud, slight oil stain.

Drilling at 4225', 38,000# on bit, PP 950#, RPM 60, vis. 41, waterloss 10.4, chlorides 10,000 ppm, wireline 4195' at 3/4°.

DST #2 4278'-4318' (40' anchor) ( Ft. Scott)  
IH 2180#  
IF 44-44# in 30 minutes  
ISIP 111# in 45 minutes  
FF 55-55# in 30 minutes  
FSIP 100# in 45 minutes  
FH 2180#

Recovery: 10' drilling mud with slight show of oil in test tool.

3/14/85 Drilling at 4350', 40,000# on bit, PP 900#, RPM 60, SPM 60, PH 9, formation: lime, vis. 45, m.w. 9.6, waterloss 11.6, chlorides 10,000 ppm, wireline 4318' at 1/2°.

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CONSERVATION DIVISION  
Wichita, Kansas

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DRILLING REPORT

Well Name and No. D. D. Johnson #1  
Operator: Bentley Oil & Gas Company  
Location: 1450' FSL; 330' FEL, Sec. 31  
T 18 S, R 25 W, E $\frac{1}{2}$  E $\frac{1}{2}$   
of the Johnson Lease.  
County/State: Ness County, Kansas  
Total Depth: 4700'

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3/14/85 Drilling at 4350', 40,000# on bit, PP 900, RPM 60, SPM 60,  
PH 9, formation: lime, vis. 45, m.w. 9.6, waterloss 11.6,  
chlorides 10,000 ppm, wireline 4318' at  $\frac{1}{4}$ °.

DST #3 4359'-4387' (Mississippi)  
IH 2213#  
IF 33-33# in 30 minutes  
ISIP 535# in 45 minutes  
FF 44-44# in 20 minutes  
FSIP Not taken  
FH 2213#

Recovered: 60' drill mud, 6" free oil.

DST #4 4386'-4394' (Mississippi)  
IH 2224#  
IF 22-33# in 30 minutes  
ISIP 1113# in 45 minutes  
FF 44-44# in 30 minutes  
FSIP 1168# in 60 minutes  
FH 2224#

Recovery: 5' oil, 60' watery mud (85% water, 15% mud,  
chlorides 18,000 ppm)

3/15/85 Drilling at 4394', 40,000# on bit, PP 900#, RPM 60, PH 9.5,  
vis. 47, m.w. 9.5, waterloss 11.2, chlorides 12,000 ppm.

3/16/85 T.D. 4563. Ran open hole logs.

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