

RECEIVED
10-31-2001
OCT 31 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 6569

Name: Carmen Schmitt Inc.

Address: P.O. Box 47

City/State/Zip: Great Bend, KS 67530

Purchaser: _____

Operator Contact Person: Carmen Schmitt

Phone: (620) 793.8100

Contractor: Name: Shields Oil Producers, Inc.

License: 5184

Wellsite Geologist: Richard P. O'Donnell

Designate Type of Completion: _____

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth.

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8-25-01</u>	<u>9-4-01</u>	<u>9-4-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24143-0000

County: Ness

NW-SW-NW Sec. 35 Twp. 18 S. R. 25 East West

3580 FSL feet from (S) N (circle one) Line of Section

2065 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW)

Lease Name: Miner Well #: 1-35

Field Name: _____

Producing Formation: _____

Elevation: Ground: 2406 Kelly Bushing: 2411

Total Depth: 4454 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan YAD 4-2-03
(Data must be collected from the Reserve Pit)

Chloride content 15300 ppm Fluid volume 1000 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt

Title: Secretary Date: 10-29-01

Subscribed and sworn to before me this 29 day of October

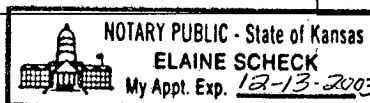
19 2001.

Notary Public: Elaine Schreck

Date Commission Expires: 12-13-2003

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



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Side Two

OCT 31 2001

ORIGINAL

Operator Name: Carmen Schmitt Inc. KCC WICHITA Lease Name: Miner Well #: 1-35
Sec. 35 Twp. 18 S. R. 25 [] East [x] West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Dual Compensated Porosity, Dual Induction
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Anhydrite KCC 1683 +728
Heebner OCT 29 2001 3758 -1347
Base KC CONFIDENTIAL 4117 -1706
Fort Scott CONFIDENTIAL 4310 -1899
Mississippian 4405 -1994

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Release
APR 02 2003
From Confidential



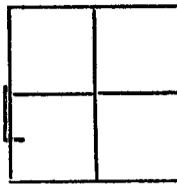
Shields

Russell, Kansas

WELL LOG

Operator: Carmen Schmitt, Inc.
 Well: Miner #1-35
 Commenced: August 25, 2001
 Completed: September 4, 2001
 Contractor: Shields Drilling Co.

Well Description: 165' W, 50'S of NW SW NW
 Sec. 35-18S-25W
 Ness County, Kansas



Release

APR 02 2003

From
Confidential

CONFIDENTIAL

CASING RECORD

Size	Run	Pulled
8 5/8"	211'	Cmtd. w/150 sax

Elevation: 2,411'

Treatment:

Production:

Tops:

KCC

D &

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KCC WICHITA

OCT 29 2001

CONFIDENTIAL

..... Figures Indicate Bottom of Formations

Sand & shale	1,685'
Anhydrite	1,720'
Shale & sand	1,818'
Shale	3,882'
Lime	4,453' RTD

Notes

ALLIED CEMENTING CO., INC.

7807

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL ORIGINAL SERVICE POINT: Neosho

DATE <u>9-3-01</u>	SEC. <u>35</u>	TWP. <u>18</u>	RANGE <u>25</u>	CALLED OUT <u>6:30pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>11:45am</u>	JOB FINISH <u>4:45am</u>
LEASE <u>Miner</u>	WELL # <u>1-34</u>	LOCATION <u>Land W.S. 1/4 S E.S</u>	COUNTY <u>Neosho</u>	STATE <u>KS</u>			

OLD OR (NEW) (Circle one)

CONTRACTOR Shields Only
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4453
 CASING SIZE 8 5/8 DEPTH 211
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM KCC
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. OCT 29 2001
 PERFS.
 DISPLACEMENT CONFIDENTIAL

OWNER Same
 CEMENT AMOUNT ORDERED
245 6 1/10 6' Del.
1/4" 720 Seal per sq.
 COMMON 147 @ 6.65 977.55
 POZMIX 98 @ 3.55 347.90
 GEL 13 @ 10.00 130.00
 CHLORIDE @
Flaseal 61" @ 1.40 85.40
 @
 @
 @
 @
 HANDLING 261 @ 1.10 287.10
 MILEAGE 8 Min 100.00

EQUIPMENT
 PUMP TRUCK CEMENTER J. Weighman
 # 224 HELPER
 BULK TRUCK
 # 311 DRIVER TROY
 BULK TRUCK
 # DRIVER

RECEIVED
 OCT 31 2001
 KCC WICHITA SERVICE
 TOTAL \$1927.95

REMARKS:
Release
50sx e 1720
80sx e 950 APR 02 2003
40sx e 500 From
40sx c 240 Confidential
10sx c 40
15sx RH
10sx m 14 Thanks

DEPTH OF JOB 1720
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE @
 MILEAGE 8 @ 3.00 24.00
 PLUG Topwood @ 45.00 45.00
 @
 @
 TOTAL \$589.00

CHARGE TO: Carmen Schmitt
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE \$2516.95
 DISCOUNT \$251.70 IF PAID IN 30 DAYS

SIGNATURE Terrence Wickham

Terrence Wickham
 PRINTED NAME

Net # 2205125