

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: License # 60331
Name Murfin Drilling Company

Wellsite Geologist Earl Moore
Phone (316) 263-0901

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-23-85 1-30-85 1-31-85
Spud Date Date Reached TD Completion Date
4503' Dry
Total Depth PBTD 8-5/8" @
Amount of Surface Pipe Set and Cemented at 409 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22,756 - 00-00
County Ness
C NE SW Sec. 35 Twp. 18S Rge. 25 East West

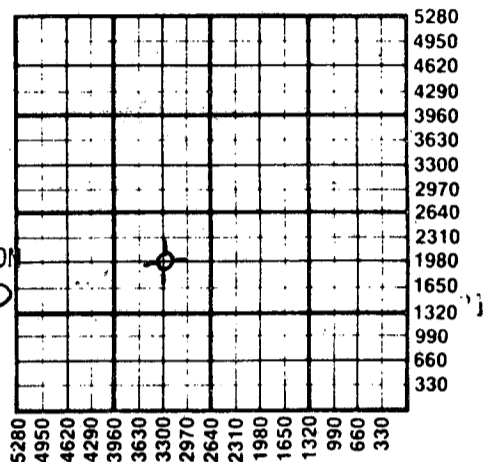
1980' Ft North from Southeast Corner of Section
3300' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sutton "B" Well # 1

Field Name WILDCAT

Producing Formation Dry Hole

Elevation: Ground 2393' KB 2397'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
02-12-1985
FEB 12 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....N/A.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date

Subscribed and sworn to before me this 6th day of February 1988.
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp. 18S Rge 25 W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Sutton "B" Well # 1

Sec. 35 Twp. 18S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1, 4306-36' (Ft. Scott), w/results as follows: IFP/30"=60-60#, weak air blow 3/4" ISIP/60"=950#, FFP/45"=60-60#, weak blow FSIP/90"=774# Rec 30' D.M.	Heebner	3764'	-1367
	Lansing	3808	-1411
	BKC	4118	-1721
	Pawnee	4244	-1847
	Ft. Scott	4315	-1918
	Cke Sh	4340	-1943
DST #2, 4405-20' (Miss.), w/results as follows: IFP/30"=47-47#, weak ISIP/60"=47# FFP/45"=38-38#, weak blow. FSIP/90"=38#. Rec. 3' D.M.	Miss Cht	4407	-2010
	Miss Dol	4425	-2028
	LTD	4503'	
	RTD	4500'	
DST #3, 4418-28' (Miss.), w/results as follows: IFP/30"=95-95#, weak blow (1/2 to 2") ISIP/60"=1070# FFP/45"=114-114#, weak FSIP/90"=808# Rec. 50' free oil + 140' OCM			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12-1/4"	8-5/8"	23#	409'	Class "A"	250 sxs	
Plugged						200 sxs	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size None Set At Packer at Liner Run Yes No

Date of First Production Dry Hole Producing Method Flowing Pumping Gas Lift Other (explain) Dry

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	Dry	Dry	Dry	Dry	Dry

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Dry Dry Hole.....
 Used on Lease Dually Completed
 Commingled