

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,1880001

ORIGINAL

County LOGAN

SE NE SE Sec. 29 Twp. 11 Rge. 33 X<sup>E</sup>

1660 feet from SW (circle one) Line of Section

310 feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hubert D Well # 2

Field Name HUBERT

REPRESSURED  
Producing Formation LANSING-KC

Elevation: Ground 3099' KB 3105'

Total Depth 4742' PBD 4330'

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1660

feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan REWORK 94 5-15-96

(Data must be collected from the Reserve Pit)

Used lease water in lined pit and then hauled

to Hubert #3 SWDW Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name A. L. ABERCROMBIE, INC.

Lease Name HUBERT #3 SWDW License No. 5393

NW/4 Quarter Sec. 33 Twp. 11 S Rng. 33 E/W

County LOGAN Docket No. CD-1798

03-05-96 03-05-96 04-17-96

Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

Operator: License # 5393

Name: A. L. ABERCROMBIE, INC.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Jerry A. Langrehr

Phone (316) 262-1841

Contractor: Name: A. L. ABERCROMBIE, INC.

License: 5393

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SLOW Temp. Abd.

Gas X ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: (Originally Donald C. Slawson)

Operator: A. L. ABERCROMBIE, INC.

Well Name: HUBERT D #2

Comp. Date 10/91 Old Total Depth 4742'

X CEMENT SQUEEZE Re-perf. X Conv. to (In) SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

X Other (SWD or (In)) Docket No.

03-05-96 03-05-96 04-17-96

Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title Executive Vice President Date 05-03-96

Subscribed and sworn to before me this 3rd day of May 19 96.

Notary Public *[Signature]*

Date Commission Expires March 1, 2000

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
X KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

DEBORAH K. AMMERMAN  
Notary Public - State of Kansas  
My Appt. Expires 03-01-2000

SIDE TWO

Operator Name A. L. ABERCROMBIE, INC. Lease Name HUBERT D Well # 2

Sec. 29 Twp. 11 Rge. 33  East  West County LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No (Submit Copy.)  
List All E.Logs Run:  
Petrolog Radiation Guard Log  
Copy of electric log was included with Application for Injection Well

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
All log tops and drill stem test information are included on attached ACO-1 form.

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	292	60/40 posmik	200	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	4339	50/50 posmik	225	3/4 of 1% CFR-2 10# sugar 18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2sh/1660'	60/40 posmik Common	50 25	10% gel 3% cc
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	2sh/1000'	60/40 posmik Common	200 25	10% gel 3% cc

04-17-96 Pumped 20 barrels Anstop down Annulus

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4247' - 4250'	1000 gals. 28% NE Acid	4247-50'

TUBING RECORD Size 2" Sealtite Set At 4233' Packer At 4233' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Ready 05-02-96 - Waiting on KCC Approval Producing Method  Flowing  Pumping  Gas Lift  Water Injection Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				300/day water injection	

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Conmingled  Other (Specify)

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-109-20,188-0001

ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

COUNTY Logan

FIELD ORIGINAL

\*\*CONTACT PERSON Sherry Kendall  
PHONE 316-263-3201

PROD. FORMATION

PURCHASER Inland Crude Purch. Corp.

LEASE Hubert 'D'

ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

WELL NO. 2

WELL LOCATION SE NE SE

DRILLING Slawson Drilling Co., Inc.

1660 Ft. from South Line and

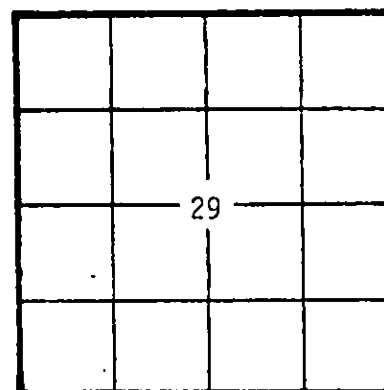
CONTRACTOR ADDRESS 200 Douglas Building

310 Ft. from East Line of

Wichita, Kansas 67202

the SE/4 SEC. 29 TWP. 11S RGE. 33W

WELL PLAT



KCC  
KGS  
(Office Use)

PROPERTY RECORDS  
SECTION 29  
TWP. 11S  
RGE. 33W  
AUG 1982

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4741' PBSD 4282'

SPUD DATE 9/29/81 DATE COMPLETED 1/21/82

ELEV: GR 3100 DF 3103 KB 3105

DRILLED WITH ~~CABLE~~(ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 292' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Hubert 'D' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

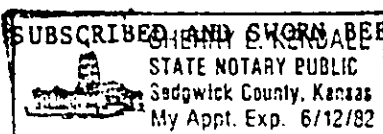
SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan  
William R. Horigan  
February, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF February, 19 82



Sherry L. Kendall  
NOTARY PUBLIC  
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS-RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 296 Surface			LOG TOPS	
296 - 591 Shale and shells				
591 - 2581 Shale			ANHY 2578 (+527)	
2581 - 2605 Anhydrite			B/ANHY 2601 (+504)	
2605 - 2911 Shale			WAB 3636 (-531)	
2911 - 4102 Shale and lime			HEEB 4000 (-895)	
4102 - 4741 Lime			LANS 4041 (-937)	
4741 RTD			MUN CRK 4179 (-1074)	
DST #1 4107-4127 (70' Zn)			STK 4262 (-1157)	
30-30-30-30, V-Wk Blow-died/6",			BKC 4320 (-1215)	
Rec. 11' Mud, IFP 10-20#, ISIP 30#,			PAW 4458 (-1353)	
FFP 20-30#, FSIP 51#, HP 2027-2007#.			L/CHER 4545 (-1440)	
DST #2 4164-4200 (140' Zn)			JH ZN 4588 (-1483)	
30-60-45-75, V-Wk Blow on final, died final.			MISS 4660 (-1555)	
Rec. 62' Wtry Mud. IFP 10-10#, ISIP 1286#,			LTD 4742 (-1637)	
FFP 10-20#, FSIP 1266#, HP 2017-2017#.				
DST #3 4205-4235 (160' Zn) 30-60-45-75,				
V-Wk Blow incr to Fr Blow, Rec. 64' GIP,				
10' OCM (10% Oil, 90% Mud), 90' Wtry (rlg				
Mud (40% Wtr, 60% Mud) - 100' TF.				
IFP 10-40#, ISIP 1067#, FFP 40-81#,				
FSIP 1067#, HP 2073-1993#.				
DST #4 4239-4258 (180' Zn) 30-60-45-75,				
30-60-45-75, Good Blow/OB 13", Rec. 124' GIP,				
313' TF: 231' CGO, 20' OCM (16% G, 24% O,				
40% M), 62' OCM (28% G, 26% O, 46% M)				
DST #5 4257-4275 (200' Zn) 30-30-30-30,				
V-wkb/died. Rec. OCM in tool.				
IFP 10-10#, ISIP 61#, FFP 10-10#,				
FSIP 61#, HP 2033-2033#.				
DST #6 4534-4610 (JH Zn) 30-60-45-75,				
WKB, Rec. 75' Mud, IFP 61-71#,				
ISIP 1178#, FFP 75-81#, FSIP 1178#,				
HP 2364-2248#.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	23#	292'	60/40 poz	200 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4339'	50/50 poz	225 sx	3/4 of 1% CFR-2, 10% sugar, 18% salt.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jets	4247-4250'
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2-3/8"	4244'	N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gallons 28% NE Acid	4247-4250'

Date of first production 1/25/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38° API
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls.	Gas N/A MCF
	Water 50 %	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4247-4250'	
N/A		

3-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

7159

Home Office P. O. Box 31

Russell, Kansas 67665

15109.20188.0000

Date	04-17-96	Sec.	29	Twp.	11s	Range	33W	Called Out	6:00/AM	On Location	9:30/AM	Job Start	9:00/AM	Finish	6:45/PM
Lease	HUBERT	Well No.	D-2	Location	MONUMENT 1/2 E 350			County	LOGAN		State	KS			
Contractor	LEON'S DRILL SERVICE														
Type Job	AW-Stop 502														
Hole Size	7 7/8			T.D.	4331										
Csg.	4 1/2'			Depth	4330										
Tbg. Size	2 5/8"			Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.	300#			Minimum											
Meas Line				Displace	16 Bls										
Perf.															

Owner A.L. ABERCROMBIE INC.

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**ORIGINAL**

Charge To A.L. ABERCROMBIE INC.

Street R #1 FOX SL

City GREAT BEND State KS 67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. XV B.S. Bowler

**CEMENT**

Amount Ordered SK CAL CARBONATE 10 GAL ET. WLN

Consisting of

Common		
Poz. Mix		
Gel.		
Chloride		
Quickset		
	30 GAL CAL CARB	14.00
	10 GAL ET. WLN	28.75
		Sales Tax
		287.50

Handling

Mileage 80.00

Sub Total 187.50

Total

**EQUIPMENT**

No.	Cementer	<u>MIKE</u>
Pumptrk <u>224</u>	Helper	<u>BOB N</u>
No.	Cementer	<u>BUD</u>
Pumptrk	Helper	
	Driver	
Bulktrk		
Bulktrk	Driver	

**DEPTH of Job**

Reference:	<u>PUMPTRUCK CHG</u>	<u>445.00</u>
<u>10</u>	<u>PUMPTRUCK MILES</u>	<u>23.50</u>
	Sub Total	
	Tax	
	Total	<u>468.50</u>

**Remarks:**

MIXED 20 BLS AW-STOP PUMPER  
HTBS PRE-DRILL UP ROADS + P.I.M  
TUBING + PRE-DRILLAGE - RE PUMP 20  
BLS INSTANT WATER, 12 BLS AW STOP  
DRILL TO 300# HOLD 30 WLN - SEE JOB LOG

Floating Equipment

<u>GROSS</u>	<u>1256.00</u>
	<u>251.20</u>
	<u>1004.80</u>
TAX	<u>74.10</u>
NET	<u>\$1,078.90</u>



# ALLIED CEMENTING CO., INC.

15-109-20188-0000

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-7-96</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START	JOB FINISH <u>10:15 AM</u>
LEASE <u>Hubert</u>	WELL # <u>D-2</u>	LOCATION <u>Monument 1/2S-35-W.S.</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

ORIGINAL

CONTRACTOR Leon's Cable Tools

TYPE OF JOB Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL none DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 20'

PERFS. 1000'

OWNER Same

CEMENT

AMOUNT ORDERED 25 SKs com, 3% CC  
200- SKs 6940 per 10% CC

COMMON	<u>145</u>	SKs	@	<u>7.20</u>	<u>1,044.00</u>
POZMIX	<u>80</u>	SKs	@	<u>3.15</u>	<u>252.00</u>
GEL	<u>17</u>	SKs	@	<u>9.50</u>	<u>161.50</u>
CHLORIDE	<u>1</u>	SKs	@	<u>28.00</u>	<u>28.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 191 HELPER Wayne

BULK TRUCK

# 315 DRIVER Terry

BULK TRUCK

# 303 DRIVER Dean

HANDLING 225 SKs @ 1.05 236.25

MILEAGE 44 per SK/mile 90.00

TOTAL 1,811.75

REMARKS:

SERVICE

Hooked up to 4 1/2 casing, Pumped  
down casing, have pipe to surface  
mix 200- SKs Lite Tail in w/ 25 SKs  
com, 3% CC, pipe cement to surface  
Displaced Plug to 980', Shut in

Blk. Co.

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 5.50.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 10-miles @ 2.35 23.50

PLUG 4 1/2 Rubber @ \_\_\_\_\_ 38.00

TOTAL 611.50

CHARGE TO: A.H. Abacrombie Inc

STREET 150 N Main ST. #801

CITY Wichita STATE Kan ZIP 67202-1383

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

*B.P. Sowles*

# ALLIED CEMENTING CO., INC. 1585

Federal Tax I.D.

15-109-20188-0001

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

**COPY**

DATE <u>10-5-99</u>	SEC <u>29</u>	TWP. <u>11S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>HUBERT</u>		WELL # <u>D-2</u>	LOCATION <u>MONUMENT 1/2E-35-WENTO</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR NONE

TYPE OF JOB OLD HOLE

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2" DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 191 CEMENTER TERRY

HELPER DEAN

BULK TRUCK # 280 DRIVER LONNIE

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER NONE

CEMENT AMOUNT ORDERED 250 SKS 60/40 PZ 10266L

USE 200 SKS 60/40 PZ 10266L 500# HULL

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

HULLS 500# @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

MEV 200 SKS CEMENT WITH

500# HULLS DOWN 4 1/2" CASING.

PRESSURED TO 500 PSI SHUT IN.

CEMENT IN BACKSTOPS.

THANK YOU

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Abercrombie Energy LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE B.E. Bowles

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

OCT 22 1999