

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

00-02 ORIGINAL

Operator: License # 5552
Name: Gore Oil Company
Address: P.O. Box 2757
City/State/Zip: Wichita, KS 67201-2757
Purchaser: _____
Operator Contact Person: David R. Gordon
Phone: (316) 263-3535
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, _____)

If Workover/Re-entry: Old Well Info as follows (Apollo Energy, Inc.)
Operator: White & Ellis Drilling, Inc.

Well Name: Bertrand UWWU #65-26
Original Comp. Date: 11-2-88 Original Total Depth: 4700'
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-27,846

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 109-20,352
County: Logan
NE NW SE ____ Sec. 26 Twp. 11 S. R. 33 East West
2310 feet from N (circle one) Line of Section
1650 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bertrand UWWU Well #: 65-26
Field Name: Cook South
Producing Formation: n/a
Elevation: Ground: 3092' Kelly Bushing: 3097'
Total Depth: 4700' Plug Back Total Depth: 4400'
Amount of Surface Pipe Set and Cemented at 345 Feet
Multiple Stage Cementing Collar Used? Yes No
Yes, show depth set 2600 Feet
Alternate II completion, cement circulated from 2600
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan Workover EN 8.15.02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

STATE CORPORATION COMMISSION

RECEIVED
APR 23 2001
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David R. Gordon
Title: Vice President/Operations Date: 4/2/01
Subscribed and sworn to before me this 2nd day of April,
192001.
Notary Public: Rebecca K. Crawford
Date Commission Expires: 1-13-03

STATE OF KANSAS
REBECCA K. CRAWFORD
State of Kansas
My Appj. Exp. 1-13-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Gore Oil Company Lease Name: Bertrand UWWO Well #: 65-26
 Sec. 26 Twp. 11 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8"		345'		250	
Production		4 1/2"		4400'		130	
Duolined Tbg.		2 3/8"		4150'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4192'-4196'; 4244'-4246'; 4269'-4272'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8" Duolined	4150'	4150'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

NEW ORIGINAL

CASING MECHANICAL INTEGRITY TEST

DOCKET #

Disposal Enhanced Recovery:

NE NW SE, Sec 26, T 11 S, R 33 (NW)

Repressuring

2310 Feet from South Section Line

Flood

1650 Feet from East Section Line

Tertiary

Date injection started

Lease BERTRAND Well # 65-26

API #15 -109 -20 352-A

County LOGAN

Operator: GORE OIL CO.

Operator License # 5552 KCC

Name &

Address P O Box 2751A

Contact Person Dan Gordon APR 02 2001

WICHITA, KANSAS 67201-2757 Phone

Max. Auth. Injection Press. psi; Max. Inj. Rate bbl/d; HAYS, KS

If Dual Completion - Injection above production Injection below production

Conductor	Surface	Production	Liner	Size	Tubing
Size	8 3/8	4 1/2		2 3/8	
Set at	345	4400		Set at	4156
Cement Top	250 SX CWC	130 SX		Type	DUALINED
" Bottom	345	4400			

DV/Perf. PORT COLLAR @ 2600 4/500 SX CWC TD (and plug back) 4700 4400 ft. depth

Packer type BAKER MODEL C COMPRESSION Size 4 1/2 Set at 4156

Zone of injection LICC ft. to ft. 4040-4354 Perf. or open hole 4192-46 4244-45

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 300 300 300 Set up 1 System Pres. during test 0

L Set up 2 Annular Pres. during test 300

D Set up 3 Fluid loss during test 0 bbls.

A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with PACKER

Test Date 03-29-01 Using COMPANY TOOLS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4156 feet

was the zone tested

Signature Larry A. [unclear] Title Supt STATE CORPORATION COMMISSIONER

The results were Satisfactory XX, Marginal, Not Satisfactory

State Agent Carl Goodnow Title PART II Witness: Yes CONSERVATION DIVISION No. Kansas

REMARKS: FL 4000'

Origin. Conservation Div.; KHE/T; Dist. Office;

Computer Update