

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

WELL NO. 15- 109-20,530-0000

Operator: License # 5393

County Logan  
110' S & 110' W of  
NE NE NW Sec. 29 Twp. 11S Rge. 33 E X V

Name: A. L. Abercrombie, Inc.

4840' Feet from S (circle one) Line of Section

Address 150 N. Main, Suite 801

3080' Feet from E (circle one) Line of Section

City/State/Zip Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: \_\_\_\_\_

Lease Name D & L Hubert Enterprises Well # #2

Operator Contact Person: Jack L. Partridge

Field Name unknown

Phone (316) 262-1841

Producing Formation LKC, Cherokee

Contractor: Name: Abercrombie RTD, Inc.

Elevation: Ground 3131' KB 3136'

License: 30684

Total Depth 4745' PBSD \_\_\_\_\_

Wellsite Geologist: Mark R. Galyon

Amount of Surface Pipe Set and Cemented at 307.19' Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

Multiple Stage Cementing Collar Used?  Yes  No

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S1GW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan AIT II D-10  
(Data must be collected from the Reserve Pit)

Operator: N/A

Chloride content 17,000 ppm Fluid volume 1527 bbls

Well Name: \_\_\_\_\_

Dewatering method used evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

3-12-92 3-19-92  
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all plugged wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct.

ANGELA WOODARD  
State of Kansas  
My Appt. Exp. Mar. 20, 1993

Signature James E. Wharton

Title Vice Pres Date \_\_\_\_\_

Subscribed and sworn to before me this 23rd day of April, 19 92.

Notary Public Angela Woodard

Date Commission Expires March 20, 1993

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  PLUG  Other  
Wichita, Kansas

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APR 30 1992  
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KANSAS CORPORATION COMMISSION  
Wichita, Kansas

SIDE TWO

Operator Name A. L. Abercrombie, Inc.

Lease Name D & L Hubert Enterprises Well # #2

Sec. 29 Twp. 11S Rge. 33

East  
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DST #1 (4279'-4327')  
30-50-60-45  
Rec. 30' mud w/show of oil  
IFPs 33-33 (SIP 1268'  
FFPs 38-49 (SIP 1233'

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2610'	(+526')
Base Anhydrite	2637'	(+469')
Heebner	2070'	(-895')
Lansing	1904'	(-834')
Stark Shale	1504'	(-168')
Pawnee	1298'	(-192')
Myrick Station	1252'	(-202')
Fort Scott	1209'	(-245')
Cherokee Shale	1211'	(-243')
Johnson Zone	1161'	(-293')
Mississippian	1110'	(-344')
LTD	4740'	(-1580')

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	307.19'	60-40 posmix	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval

TELEPHONE:

AREA CODE 913 483-2627

**ARMED CEMENTING COMPANY, INC.**

15-109-20530-0000

P. O. BOX 31  
 RUSSELL KANSAS 67065  
**ORIGINAL**

TO: A. L. Abercrombie, Inc.  
801 Union Center  
Wichita, KS 67202

INVOICE NO. 61448  
 PURCHASE ORDER NO. \_\_\_\_\_  
 LEASE NAME D & L Hubert Int.  
"2"  
 DATE March 19, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @ \$6.10	\$695.40
Pozmix 76 sks @ \$2.40	182.40
CEL 7 sks @ \$6.75	47.25
Flo Seal 50" @ \$1.00	<u>50.00</u>

• \$ 975.05

Handling 190 sks @ \$1.00	190.00
Mileage (11) @ \$.04¢ per sk per mi	.44
Plug	300.00
Mi @ \$1.00 pmp trk chg	11.00
1 plug	<u>21.00</u>

685.60

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 KANSAS CORPORATION COMMISSION

Total

\$1,650.55

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12244.10  
1914.18.155

25 sks @ 2630'  
 100 sks @ 1630'  
 40 sks @ 360'  
 10 sks @ 40'  
 15 sks @ RH

CONSERVATION DIVISION  
 WICHITA, KS

Thank you!

All Prices Are Net; Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

*OK Jones*

Phone 913-283-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL MAR 17 1992

15-109-20530-0000  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2226

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-12-92	29	11s	33 w	3:00 PM	6:45 PM	8:00 PM	8:30 PM
Lease <b>DAL HUBERT ENTERPRISES</b>		Well No. <b># 2</b>		Location <b>MONUMENT 2S 1/2E 1/4S</b>		County <b>LOGAN</b>	State <b>KANSAS</b>

Contractor <b>ABERCROMBIE DALG. RTD RIG # 4</b>	
Type Job	<b>SURFACE</b>
Hole Size <b>12 1/4</b>	T.D. <b>308'</b>
Csg. <b>8 5/8 28# USED</b>	Depth <b>307'</b>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <b>15'</b>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <b>1292' 18.6 BBL</b>
Perf.	

Owner <b>SAME</b>	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To <b>A.L. ABERCROMBIE INC.</b>	
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X <i>[Signature]</i>	
<b>CEMENT</b>	

EQUIPMENT		
Pumptrk # <b>177</b>	Cementer	<i>[Signature]</i>
	Helper	<i>[Signature]</i>
Pumptrk # <b>218</b>	Cementer	
	Helper	
Bulktrk # <b>218</b>	Driver	<i>[Signature]</i>
Bulktrk	Driver	

Amount Ordered	<b>200 SK 6 3/4 2% Gel 3% cc</b>
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

DEPTH of Job	
Reference:	<b>PUMP TRUCK CHRG.</b>
<b>1</b>	<b>2 5/8 WOODEN PLUG</b>
	<b>PUMP TRK. MILEAGE</b>
	Sub Total
	Tax
	Total

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Remarks:  
**Cement Circulated**  
*[Signature]*

# 101-3250

Rig # 4  
*[Signature]*

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 APR 30 1992

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.