

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7-30-98

Operator: License # 5030
Name: VESS OIL CORPORATION
Address 8100 E. 22nd Street N₂
Bldg. 300
City/State/Zip Wichita, KS. 67226

Purchaser: _____
Operator Contact Person: W.R.Horigan
Phone (316) 682-1537

Contractor: Name: L. D. DRILLING, INC.
License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
5-11-98 5-19-98 5-30-98
Spud Date Date Reached TD Completion Date

API NO. 15- 109-206700000
County LOGAN
E/2- SE- NE Sec. 1 Twp. 11 Rge. 34 XX^E_W
3300 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Anderson Well # 1-1
Field Name Monument North
Producing Formation LKC
Elevation: Ground 3166' KB 3171'
Total Depth 4760' PBTD 4410
Amount of Surface Pipe Set and Cemented at 326' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2636' Feet
If Alternate II completion, cement circulated from 2636
feet depth to surface w/ 370 sx cmt.

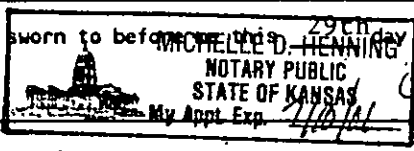
Drilling Fluid Management Plan AH. 2, P-498 DR.
(Data must be collected from the Reserve Pit)
Chloride content 5800 ppm Fluid volume 350 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Engineer Date 7/29/98

Subscribed and sworn to before me this 29th day of July, 1998.
Notary Public [Signature]
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name VESS OIL CORPORATION

Lease Name ANDERSON

Well # 1-1

Sec. 1 Twp. 11 Rge. 34

East

County LOGAN

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

SEE ATTACHMENT SHEET

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	326'	50/50 Poz.	225	2% Gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4759'	Neat FA-2	35 200	
				stage 2	Mid Con 2	370	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4338-46	1250 gal 15% FE	
	4410-CIBP		
	4652-62	1250 gal. 15%	

TUBING RECORD Size 2-3/8 Set At 4396' Packer At Yes No

Date of First, Resumed Production, SWD or Inj. 5/30/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 130 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 32 Gravity

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Anderson #1-1
E/2 SE NE
Sec. 1-11S-34W

WASAS CORP CO.,
1983 JUN 19 11:19

DST #1 4395-4325 ZN LKC/K
Times: 30-45-45-60
Blow: 1st open-BOB 10 min.
 2nd open-BOB 16.5 min.
Rec: 312'GIP
 60'WCMGO (16% wtr,
 20% mud, 22% gas, 42% oil)
 62'WCMGO (14% wtr,
 15% mud, 34% gas, 37% oil)
 74'MWCGO (20% mud, 25% wtr,
 32% gas, 23% oil)
 50'SOGCMW (4% oil, 6% gas,
 20% mud, 70% wtr)
 248'SW (chl. 40000)
IFP: 82-164 **FFP:** 205-260
ISIP: 546 **FSIP:** 544
HP: 2172-2158 **Temp** 118

ORIGINAL

DST #2 4320-4350 ZN LKC/K
Times: 30-45-45-60
Blow: 1st open-BOB 11 min.
 2nd open-BOB 10 min.
Rec: 761'GIP
 149'CO (38 gravity)
 31'GCMO (10% gas,
 34% mud, 56% oil)
 51'GCMO (10% gas,
 46% mud, 44% oil)
IFP: 101-104 **FFP:** 137-148
ISIP: 967 **FSIP:** 932
HP: 2172-2145 **Temp** 118

15-109-20670

DST #3 4604-90 ZN Johnson
Times: 30-45-45-60
Blow: 1st open - built to 7-1/2"
 2nd open built to 3" dec. to 1/2"
Rec: 98'WM (10% wtr 90% mud)
 20'OCWM (2% wtr 6% oil 92% mud)
 31'ogcwm (4% wtr 4% oil 10% gas
 82% mud)
IFP: 145-189 **F** 219-286
ISIP: 342 **FSIP:** 355
HP: 2418-2463 **Temp** 124

SAMPLE TOPS	LOG TOPS	
Anh	2643 (+528)	2641 (+530)
B/Anh.	2670 (+501)	2667 (+504)
Heebner	4059 (-888)	4054 (-883)
Lansing	4100 (-929)	4096 (-925)
KC	4171 (-1000)	4169 (-998)
Munc Crk	4242 (-1071)	4238 (-1067)
Stark	4325 (-1154)	4321 (-1150)
Hush.	4362 (-1191)	4357 (-1186)
B/KC	4389 (-1218)	4380 (-1209)
Marmaton	4414 (-1243)	4410 (-1239)
Ft. Scott	4576 (-1405)	4574 (-1403)
Cherokee	4604 (-1433)	4604 (-1433)
Johnson	4648 (-1477)	4649 (-1478)
Miss.	4718 (-1547)	4716 (-1545)
RTD	4760 (-1589)	
LTD		4759 (-1588)

CUSTOMER COPY



REMIT TO:
 P.O. BOX 751046
 DALLAS, TX 75375-1046
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES
 A Division of Halliburton Company

INVOICE NO.	DATE
394519	05/20/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
ANDERSON 1-1	LOGAN ORIGINAL	KS	SAKE		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS		SHOWN BELOW	05/20/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
724842	CASEY COATS			COMPANY TRUCK	41/36

DIRECT CORRESPONDENCE TO:

VESS OIL CORP.
 8100 E. 22ND NORTH
 BUILDING 300
 WICHITA, KS 67226

P O BOX 1598
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASINO					
000-117	MILEAGE CEMENTING ROUND TRIP	140 MI		3.65	511.00
		1 UNT			
007-019	MULT STAGE CEMENTING-1ST STAGE	4759 FT		2,181.00	2,181.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING ADD STAGE	1 STB		1,875.00	1,875.00
		1 UNT			
018-315	MUD FLUSH	500 GAL		.83	415.00
018-303	CLAYFIX II, PER GAL	2 GAL		32.65	65.30
26	INSERT VALVE F. 6. - 4 1/2"	1 EA		359.00	359.00
847.6916					
27	FILL-UP UNIT 4 1/2"-5"	1 EA		60.00	60.00
815.19119					
40	CENTRALIZER 4-1/2 X 7-7/8	10 EA		59.00	590.00
806.60004					
50	CENTRALIZR-TURBO-4-1/2 X 7-7/8	1 EA		70.00	70.00
806.60104					
320	BASKET-CMT-4 1/2 CSD X 18"OD-	2 EA		113.00	226.00
806.71415					
71	CEMENTER-TYPE P ES-4-1/2 BRD	1 EA		3,281.00	3,281.00
813.54125					
75	PLUG SET - FREE FALL - 2-STAGE	1 EA		539.00	539.00
813.16410					
66	CLAMP-LIMIT-4-1/2 HINGED	1 EA		11.90	11.90
806.72020					
019-241	CASINO SWIVEL W/O WALL CLEANER	1 JOB		310.00	310.00
504-308	CEMENT - STANDARD	250 SK		12.13	3,032.50
504-280	MIDCON-2 STANDARD CEMENT	370 SK		14.17	5,242.90
509-406	ANHYDROUS CALCIUM CHLORIDE	7 SK		46.70	326.90
509-768	SALT	1000 LB		.18	180.00
507-775	HALAD-322	94 LB		7.70	723.80
508-127	CAL SEAL 60	9 SK		28.00	252.00

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO.	DATE
396519	05/20/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
ANDERSON 1-1	LOGAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS		SHOWN BELOW	05/20/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
924842	CASEY COATS		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	41756

VESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
507-970	D-AIR 1, POWDER	50	LB	4.27	213.50
500-207	BULK SERVICE CHARGE	679	CFT	1.66	1,127.14
500-306	MILEAGE CHTO MAT DEL OR RETURN	2179.625	MI	1.25	2,724.59
JOB PURPOSE SUBTOTAL					24,289.87
INVOICE SUBTOTAL					24,289.87
DISCOUNT-(BID)					8,161.30
INVOICE BID AMOUNT					16,128.57
*-KANSAS STATE SALES TAX					615.65
*-HAYS CITY SALES TAX					125.63
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					16,869.85

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