

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

P&A

API NO. 15- 109-20700-00-00

County LOGAN

SE .SE . NW. Sec. 1 Twp. 11 S Rge. 34 X E

2970 Feet from SW (circle one) Line of Section

2970 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ANDERSON Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3186 KB 3191

Total Depth 4700 PSTD _____

Amount of Surface Pipe Set and Cemented at 327 Feet

Multiple Stage Cementing Collar Used? Yes _____ No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Per Wh 5.15.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 8541

Name: PETEX PETEX, INC.

Address 4175 S. FARM ROAD 193

City/State/Zip ROGERSVILLE, MO 65742

Purchaser: N/A

Operator Contact Person: LARRY CHILDRESS

Phone (417) 887-1225

MURFIN DRILLING CO.

Contractor: Name: _____

License: 30606

Wellsite Geologist: STEVE DAVIS

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

2-7-2003 2-17-2003 2-17-2003
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 3/11/03

Subscribed and sworn to before me this 11th day of March, 2003

Notary Public Peggy Steelman

Date Commission Expires 9-19-03

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

X

SIDE TWO

Operator Name PETEX, INC. Lease Name ANDERSON Well # 1
 Sec. 1 Twp. 11 S Rge. 34 East West
 County LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Notes on geologic report
 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: RAD-GUARD

Log Formation (Top), Depth and Datum Sample
 Name

FORMATION TOPS	LOG
ANHYDRITE	2658 +533
B/ANHYDRITE	2686 +505
HEEBNER	4072 -881
LANSING	4115 -924
MUNCIE CREEK	4259 -1068
STARK	4346 -1155
BKC	4402 -1211
PAWNEE	4545 -1354
CHEROKEE SN.	4626 -1435
JOHNSON	4669 -1478

CASING RECORD New Use

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23#	327	COMMON	190	GEL AND C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 METHOD OF COMPLETION Production Interval

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

ORIGINAL

INVOICE

Invoice Number: 089207

Invoice Date: 02/13/03

Sold Petex, Inc.
To: 4175 S. Farm RD 193
Rogersville, MO
65742

Cust I.D.: Petex
P.O. Number: Anderson #1
P.O. Date: 02/13/03

Due Date: 03/15/03
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	190.00	SKS	7.8500	1491.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	190.00	SKS	1.1000	209.00	E
Mileage (min. chq.)	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	7.00	MILE	3.0000	21.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$259.65
 ONLY-if-paid-within-30 days from Invoice Date

Subtotal: 2596.50
 Tax: 0.00
 Payments: 0.00
 Total: 2596.50

less 259.65
2336.85

RECEIVED
 MAR 17 2003
 KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 51
RUSSELL KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

ORIGIN

* INVOICE *

Invoice Number: 089304

Invoice Date: 02/25/03

Sold Petex, Inc.
To: 4175 S. Farm RD 193
Rogersville, MO
65742

Cement to Plug

Due Date: 03/27/03

Terms: Net 30

Cust I.D.: Petex
P.O. Number: Anderson #1
P.O. Date: 02/25/03

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common		120.00				
Pozmix		80.00	SKS	7.8500	942.00	E
Gel		10.00	SKS	3.5500	284.00	E
FloSeal		50.00	SKS	10.0000	100.00	E
Handling		200.00	LBS	1.4000	70.00	E
Mileage min. chq.		1.00	SKS	1.1000	220.00	E
Plug		1.00	MILE	100.0000	100.00	E
Mileage pmp trk		7.00	JOB	630.0000	630.00	E
Plug		1.00	MILE	3.0000	21.00	E
			EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$239.00 ONLY if paid within 30 days from Invoice Date

Subtotal: 2390.00
Tax: 0.00
Payments: 0.00
Total: 2390.00

less 239.00
\$ 2151.00

RECEIVED
MAR 17 2003
KCC WICHITA

ALLIED CEMENTING CO., INC. 09550

Federal Tax I.I

SERVICE POINT:

Oakley

P.O. BOX 31
RUSSELL, KANSAS 67665

15.109.20700.0000

ORIGINAL

DATE <u>1-17-03</u>	SEC. <u>1</u>	TWP. <u>11s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Anderson</u>	WELL # <u>1</u>	LOCATION <u>Monument 1w 1w 1/2w</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	

CONTRACTOR <u>Murfin Drlg Rig 3</u>		OWNER <u>Sgmc</u>
TYPE OF JOB <u>PFA</u>		CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4700'</u>	AMOUNT ORDERED
CASING SIZE	DEPTH	<u>200 sks 60/40 6 1/2 Gal 4" F10 Seal</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH <u>2685'</u>	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>120 sks @ 7.85 942.00</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>80 sks @ 3.55 284.00</u>
CEMENT LEFT IN CSG.		GEL <u>10 sks @ 10.00 100.00</u>
PERFS.		CHLORIDE @
DISPLACEMENT		<u>F10 Seal @ 1.40 70.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Dean</u>
# <u>191</u>	HELPER <u>Andrew</u>
BULK TRUCK	
# <u>303</u>	DRIVER <u>Jattod</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>200 sks @ 1.10</u>	<u>220.00</u>
MILEAGE <u>mim charge</u>	<u>100.00</u>
TOTAL	<u>1676.00 1716.00</u>

REMARKS:

1st Plug 2685' w/ 25 sks
2nd Plug 1580' w/ 100 sks
3rd Plug 375' w/ 40 sks
4th Plug 40' w/ 10 sks
Rat Hole 15 sks
Mouse Hole 10 sks
Thank You

SERVICE

DEPTH OF JOB <u>2685'</u>	
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>7 miles @ 3.00</u>	<u>21.00</u>
PLUG <u>8 1/2 Dry Hole @</u>	<u>23.00</u>
TOTAL	<u>674.00</u>

CHARGE TO: PETEX INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2390.00

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME _____

RECEIVED
MAR 17 2003
CC WICHITA