

20662

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5030

Name: VESS OIL CORPORATION

Address 8100 E. 22nd St. North

Bldg. 300

City/State/zip Wichita, Kansas 67226

Purchaser: Genesis Crude Oil LP

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-26-97 12-06-97 1-1-98
Spud Date Date Reached TD Completion Date

API NO. 15- 109-1620000

County LOGAN

- NE - NE - SE Sec. 1 Twp. 11 Rge. 34 X ^E

2310 Feet from SW (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name THRASHER Well # 1-1

Field Name Unnamed

Producing Formation Johnson

Elevation: Ground 3174 KB 3179

Total Depth 4785' PBTB 4745'

Amount of Surface Pipe Set and Cemented at 344' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2655 Feet

If Alternate II completion, cement circulated from 2655

feet depth to surface w/ 370 sx cmt.

Drilling Fluid Management Plan AH-2, 5-14-98 UC
(Data must be collected from the Reserve Pit)

Chloride content 17,200 ppm Fluid volume 2000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan 2

Title Operations Manager Date 2/16/98

Subscribed and sworn to before me this 16th day of February, 19 98.

Notary Public Michelle D. Henning

Date Commission Expires _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
 KCC Distribution
 KGS SWD/Rep NGPA
 Plug Other
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
(Specify)

Operator Name VESS OIL CORPORATION Lease Name THRASHER Well # 1-1

Sec. 1 Twp. 11 Rge. 34 East West
 County LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Comp Density/Comp Neutron
 Dual Induction

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	344	50/50 Poz	225	2% gel 3%cc
production	7 7/8"	4 1/2"	10.5#	4784'	EA-2 Sevgr	200 25	500 gal mud flush
2nd stage					Mid-Con 2	370	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4666-4672	1250 gal 20% FE	

TUBING RECORD Size 2-3/8 Set At 4675' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1/1/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 60 Bbls. Gas TSTM Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: METHOD OF COMPLETION Production Interval 4666-72

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(if vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

Page 2

15-109-20662-0000

SAMPLE TOPS		LOG TOPS	
Anh	2657 (+522)	2650 (+529)	
B/Anh.	2683 (+496)	2676 (+503)	
Heebner	4068 (-889)	4066 (-887)	
Lansing	4109 (-930)	4107 (-928)	
KC	4184 (-1005)	4180 (-1001)	
Mun Crk	4255 (-1076)	4254 (-1075)	
Stark	4338 (-1159)	4336 (-1157)	
Hush.	4372 (-1193)	4371 (-1192)	
BKC	4394 (-1215)	4396 (-1217)	
Marmaton	4427 (-1248)	4426 (-1247)	
Ft. Scott	4589 (-1410)	4590 (-1411)	
Cherokee	4619 (-1440)	4620 (-1441)	
Johnson	4661 (-1482)	4664 (-1485)	
Miss.	4752 (-1573)	4754 (-1575)	
RTD	4785		
LTD		4784	

STATE OF MISSOURI

FEB 18 1962

District Four Master Alternate II Data Entry Screen

API Number: 1

Intent Date

License:

Operator

Lease Name:

Well Number:

County

Feet from

Line (N/

Feet from

Line (E/

Well Type:

Spud Date:

Well Completion Date:

Alternate 1 or 2:

ALT2 Due Date:

ALT2 Completion Date:

D & A:

Well Plugged?

Plugging Date:

Remarks:

Witness:

Bond Log:

Rotary:

Pulling Unit:

To: Virgil

RECEIVED
VESS OIL CORP
NOV 11 1997 11 A 57

FOR KCC USE:

EFFECTIVE DATE: 11-8-97

DISTRICT # 4

SEAT Yes X No

Loc serial 11-8-97
No. of Wells
Sheltonbatt.

LOGAN

FORM MUST BE TYPED
ALL CHANGES MUST BE INITIALED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 11 3 97
month day year

Spot NE-NE-SE Sec 1 Twp 11 S, Rg 34 XX West East

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W.R. Horgan
Phone: 316-682-1537

2310 feet from South North line of Section
330 feet from East West line of Section
IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License # 16088
L.D. Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Logan
Lease Name: Thrasher Well #: 1-1
Field Name: Unnamed
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC and Johnson
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3174. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 1720
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 320
Length of Conductor pipe required:
Projected Total Depth: 4800
Formation at Total Depth: Miss
Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:

ELLIOTT PLUMBING, HEATING & AIR CONDITIONING

Bogue & Hill City, Kansas
(913) 674-2240

#662 - Logan Co.
Vess Oil Corp -
Thrasher #1-1 Set-pipe
12-5-97 - 4784' - 4 1/2"
w/ 2005x EA-2
D.U. 2655 w/ 370ax
Mid-con 2
Circ @ Surf. 11:30 pm 12-5-97

VII

id eventual plugging of this well will comply with K.S.A. 55-
of well;
be posted on each drilling rig;
shall be set by circulating cement to the top; in all cases
erials plus a minimum of 20 feet into the underlying formation;
operator and the district office on plug length and placement is

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/31/97 Signature of Operator or Agent: W.R. Horgan Title: Operations Manager

FOR KCC USE:
API # 15- 109-206620000
Conductor pipe
Minimum surface pipe required 300 feet per Alt: X(2)
Approved by: WK 11-3-97
This authorization expires: 5-3-10
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 11/6/97 Agent: DKW

REMEMBER TO:

- File Drill Pit Registration (form CDP-1) with Intent to Drill;
- File Completion Form within 120 days of spud date;
- File acreage attribution according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or entry;
- Submit plugging report (CP-4) after well is completed;
- Obtain written approval before disposing of...

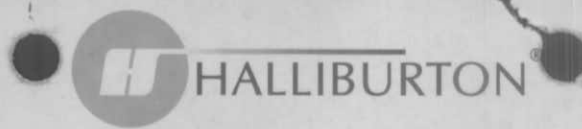
Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

KCC

NOV 04 1997

11
AYS KS

11
MTE



REMIT TO:
 P. O. BOX 71086
 DALLAS, TX 75275-1086
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

15109-20662-0000

INVOICE NO.	DATE
196512	12/05/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
TIRASHKE 1		LOCAN		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
HAYS		I. H. HALLIBURTON		SHOWS BELOW	
TICKET DATE		12/05/1997			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924842	DEE DAVISON			COMPANY TRUCK	34290

ORIGINAL

DIRECT CORRESPONDENCE TO:

VMS OIL CORP.
 8100 E. 22ND NORTH
 BUILTING 300
 WICHITA, KS 67226

1102 E. 8TH
 HAYS KS 67601
 913-675-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	WILKAGE CEMENTING ROUND TRIP	140	BT	3.20	448.00
		1	UNT		
001-016	CEMENTING CASING	4705	YD	2.038	2,038.00
		1	UNT		
002-161	BUILT STACK CEMENTING JOB STACK	1	SYD	1,705.00	1,705.00
		1	UNT		
71	CEMENTER-TYPE V KS-4 1/2 BRD	1	EA	3,066.00	3,066.00
013-56125					
75	PLUG SET - FREE FALL - 2-STACK	1	EA	495.00	495.00
013-16410					
320	BANKET-CST-4 1/2 CSC X 18"GR	2	EA	108.00	216.00
006-71415					
26	INSERT VALVE F. S. - 4 1/2"	1	EA	314.00	314.00
047-6316					
248	INSERT FLOAT VALVE - 4 1/2"BRD	1	EA	100.00	100.00
015-19101					
40	CENTRALIZER 4 1/2 X 7-7/8	7	EA	56.00	392.00
006-60004					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	300.00	300.00
010-303	CLAYFIX 11, PER GAL	2	GAL	28.25	56.50
018-315	HIGH FLOSH	500	GAL	.75	375.00
504-308	CEMENT - STANDARD	250	SK	10.83	2,707.50
504-280	HTICOM 7 STANDARD CEMENT	370	SK	13.53	5,006.10
504-406	AMHYDRON CALCIUM CHLORIDE	7	SK	46.90	328.30
509-368	SALT	850	LB	.17	144.50
507-775	HALAR-122	94	LB	2.70	253.80
508-127	CAL. SKAL 60	9	SK	28.00	252.00
507-270	B-ATR 1, POWDER	50	LB	3.65	182.50
500-207	OIL SERVICE CHARGE	670	CFT	1.55	1,038.50
500-306	WILKAGE CTRN NAT DR. OR RETURN	2174	BT	1.18	2,565.76

FEB 18

CONSERVATION DIVISION
 Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:
P.O. BOX 91046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

15109-20662-0000

INVOICE NO.	DATE
136512	12/05/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
THRASHER 1		LOGAN		KS	SAKE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	L. D. BILLING	SHOWN BELOW		12/05/1997	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
324847	DEE NAVIENOW			COMPANY TRUCK	34290

ORIGINAL

DIRECT CORRESPONDENCE TO:

VENIS OIL CORP.
8400 E. 23RD NORTH
BUILDING 300
WICHITA, KS 67226

1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL				22,466.86
	INVOICE SUBTOTAL				22,466.86
	DISCOUNT - (MID)				7,555.02
	INVOICE NET AMOUNT				14,911.84
	*-KANSAS STATE SALES TAX				571.23
	*-HAYS CITY SALES TAX				116.58
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				15,599.65

- 14-98 uc.

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

15-109-20662-0000

CEMENTING CO., INC.

BOX 31
USSELL, KS 67685
PH (785) 483-3887
FAX (785) 483-5566

* INVOICE *

RECEIVED
DEC - 8 1997

Invoice Number: 076625

Invoice Date: 12/03/97

Ans'd.....

Sold Vess Oil Corp.
To: 8100 E. 22nd St.
N. Bldg. #300
Wichita, KS
67226

ORIGINAL

Cust I.D.....: Vess
P.O. Number...: Thrasher 1-1
P.O. Date.....: 12/03/97

Due Date.: 01/02/98
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	113.00	SKS	7.5500	853.15	E
Pozmix	112.00	SKS	3.2500	364.00	E
Gel	4.00	SKS	9.5000	38.00	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	225.00	SKS	1.0500	236.25	E
Mileage (min.chg.)	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	44.00	PER	0.4300	18.92	E
Mileage pmp trk	11.00	MILE	2.8500	31.35	E
Surface plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 352.90
ONLY if paid within 30 days from Invoice Date

Subtotal: 2352.67
Tax.....: 0.00
Payments: 0.00
Total....: 2352.67
-352.90

1999.77

STATE COMMISSION

FEB 18 1998