

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113

Name: LANDMARK ENERGY EXPL., INC/Vess

Address 1861 N. Rock Rd. Suite 205
Oil Corp.

City/State/Zip Wichita, Kansas 67206

Purchaser: na

Operator Contact Person: Jeff Wood

Phone (316) 683-8080

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-12-96 12-22-96 12-22-96
Spud Date Date Reached TD Completion Date

API NO. 15- 109-206360000

County Logan

S/2 SW SW Sec. 29 Twp. 11S Rge. 33 X^E_W

330 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HUBERT Well # 1-29

Field Name unnamed

Producing Formation na

Elevation: Ground 3132 KB 3137

Total Depth 4741' PBTD _____

Amount of Surface Pipe Set and Cemented at 375' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+H, 7-23-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name REDACTED

Lease Name SEP 16 1998 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County LOGAN Docket No. _____

CONFIDENTIAL

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Jeffrey R. Wood
Title President Date 3/13/97

Subscribed and sworn to before me this 13th day of March, 1997.

Notary Public Laura B. Engler

Date Commission Expires January 23, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Landmark Energy Expl., Inc./ Lease Name Hubert Well # 1-29
Vess Oil Corp.
 Sec. 29 Twp. 11 Rge. 33 East County Logan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached.	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			
DIL/CDL/CN			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	375'	60/40 Poz	225	2% Gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Attachment to ACO-1
Page 2

CONFIDENTIAL

Operator: Landmark Energy Exploration, Inc./Vess Oil Corp.
Lease Name: Hubert
Well Number: #1-29
Location: S/2 SW SW Sec. 29-11S-33W
Logan County, Kansas
API No.: 15-109-206360000

SEP 16 1998

SEP 16 1998

FROM CONFIDENTIAL

DST #1 - 4028-4075'. 30-30-30-30. 1st open built to 2". 2nd open built to 1/2". IFP: 67-51; ISIP: 1202; FFP: 78-56; FSIP: 1195. Rec. 45' very sli ocm (1% oil).

DST #2 - 4236-4266'. 30-45-45-60. 1st open 2" blow in 10 min. sli building. Built to 3 1/4" blow 30 min. 2nd open 1/2" blow decreased to surface blow. IFP: 56-34; ISIP: 944; FFP: 67-56; FSIP: 875. Rec. 77' mud w/ oil spks. Temp. 116.

DST #3 - 4262-4292'. 30-30-30-30. 2nd open surface blow throughout. IFP: 45-38; ISIP: 321; FFP: 47-38; FSIP: 89. Temp.: 114. Rec. 30' gip, 3' co, 12' ocm.

DST #4 - 4286-4310' (200' Zone - "K"). 30-45-45-60. 1st open blow built to 2". 2nd open surface blow throughout. IFP: 45-22; ISIP: 1287; FFP: 45-22; FSIP: 1254; Temp.: 116. Rec. 15' mud w/ few oil spks.

Log Tops

Anhydrite	2604	+533
Base Anhydrite	2629	+508
Heebner Shale	4025	-888
Lansing Lms.	4066	-929
70' Zone	4145	-1008
Muncie Shale	4207	-1070
140' Zone	4224	-1087
160' Zone	4253	-1116
180' Zone	4280	-1143
Stark	4291	-1154
200' Zone	4302	-1165
Hush P	4328	-1191
220' Zone	4336	-1199
Marmaton	4388	-1251
Pawnee	4484	-1347
Fort Scott	4544	-1407
Cherokee Sh	4571	-1434
Johnson	4618	-1481
Mississippi	4710	-1473
LTD	4746	

MAR 13
CONFIDENTIAL

MAR 14 11:28
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ALLIED CEMENTING CO., INC. 5106

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
CLARLEY

DATE <u>12-12-96</u>	SEC. <u>29</u>	TWP. <u>11S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:30 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>HUBERT</u>	WELL # <u>1-29</u>		LOCATION <u>McMURRAY 35- E INTO</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONFIDENTIAL

CONTRACTOR <u>L.D. DRILL</u>
TYPE OF JOB <u>SURFACE</u>
HOLE SIZE <u>12 1/4"</u> T.D. <u>374'</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>374'</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>
PERFS.

OWNER SAME

CEMENT

AMOUNT ORDERED 225 SKS 60/40 P&2.38% 2066L

COMMON <u>135 SKS @ 7.20</u> <u>972.00</u>
POZMIX <u>90 SKS @ 3.15</u> <u>283.50</u>
GEL <u>4 SKS @ 9.50</u> <u>38.00</u>
CHLORIDE <u>7 SKS @ 28.00</u> <u>196.00</u>

RELEASED

EQUIPMENT

SEP 16 1998

PUMP TRUCK CEMENTER <u>TERRY</u>
<u>102</u> HELPER <u>WALT</u>
BULK TRUCK
<u>212</u> DRIVER <u>WAYNE</u>
BULK TRUCK
DRIVER

HANDLING <u>225 SKS @ 1.05</u> <u>236.25</u>
MILEAGE <u>4¢ per sk/mile</u> <u>99.00</u>

TOTAL 1,824.75

REMARKS:

DISPLACEMENT 23 BBL

CEMENT DED CIRC.

THANK YOU

SERVICE

DEPTH OF JOB <u>374</u>
PUMP TRUCK CHARGE <u>445.00</u>
EXTRA FOOTAGE <u>74' @ 41¢</u> <u>30.34</u>
MILEAGE <u>11 miles @ 2.85</u> <u>31.35</u>
PLUG <u>8 5/8 SURFACE @</u> <u>45.00</u>

TOTAL 551.69

CHARGE TO: LANDMARK ENERGY INC./VESS OIL CORP

STREET 1861 N. Rock Rd #205

CITY Wichita STATE Kansas ZIP 67206-1264

FLOAT EQUIPMENT

@
@
@
@
@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. 5266

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Dakley

DATE <u>12-21-96</u>	SEC. <u>29</u>	TWP. <u>11S</u>	RANGE, <u>33W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START	JOB FINISH <u>3:30 AM</u>
LEASE <u>Hubert</u>	WELL# <u>1-29</u>	LOCATION <u>Monument 35-55</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one)

CONTRACTOR L-D Dals Co #
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4741
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE XH DEPTH 2620'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER Same
CEMENT

AMOUNT ORDERED 190 sks 6 3/4" dia
6% Gel, 1/4" # Flo-Seal

COMMON	<u>114</u>	SKS	@	<u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u>	SKS	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	SKS	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>48</u>	#	@	<u>1.15</u>	<u>55.20</u>
			@		
			@		
			@		
			@		
HANDLING	<u>190</u>	SKS	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>44</u>	pr sk/mile			<u>83.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Wayne
 BULK TRUCK
 # 217 DRIVER Dean
 BULK TRUCK
 # DRIVER

SEP 16 1998

TOTAL 1,493.50

REMARKS:

FROM CONFIDENTIAL

SERVICE

<u>25</u>	SKS @	<u>2620'</u>
<u>100</u>	SKS @	<u>1640'</u>
<u>40</u>	SKS @	<u>430'</u>
<u>10</u>	SKS @	<u>40'</u>
<u>15</u>	SKS in R.H.	

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>550.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>11</u> miles @	<u>2.85</u> <u>31.35</u>
PLUG	<u>8 5/8</u> D.H. @	<u>23.00</u>
	@	
	@	

TOTAL 604.35

CHARGE TO: Landmark Energy Exploration, Inc
 STREET 1861 N Rock Rd., Suite #205
 CITY Wichita STATE Kan ZIP 67206-1264

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Just Millard

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS