

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6569

Name: CARMEN SCHMITT INC

Address P.O. BOX 47

City/State/Zip GREAT BEND, KS 67530

Purchaser: \_\_\_\_\_

Operator Contact Person: CARMEN SCHMITT

Phone (316) 793 5100

Contractor: Name: MURETN DRILLIN CO

License: \_\_\_\_\_

Wellsite Geologist: JAMES C. HESS

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Decklet No. \_\_\_\_\_  
 Dual Completion  Decklet No. \_\_\_\_\_  
 Other (SWD or Inj)  Decklet No. \_\_\_\_\_

1 15 93 1-20-93 02-10-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 051-24-821-0000

County ELLIS

SE SW SW Sec. 7 Twp. 11S Rng. 19W

330 Feet from S/N (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name SCHAUS Well # 1

Field Name \_\_\_\_\_

Producing Formation MISSOURI

Elevation: Ground 2089' KB 2094'

Total Depth 3764' PSTD 3764

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1484' Feet

If Alternate II completion, cement circulated from 1484

feet depth to SURFACE w/ 300 ex cmt.

Drilling Fluid Management Plan DLH 2-15-92  
(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid volume 900 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 11S Rng. 19W E/W

County \_\_\_\_\_ Decklet No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen Schmitt

Title CARMEN SCHMITT PRES. Date 2-25-93

Subscribed and sworn to before me this 25 day of FEB 1993.

Notary Public Kathleen Hutschmann

Date Commission Expires 4-30-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED  
STATE CORPORATION COMMISSION  
DISTRIBUTION  
KCC  MGR/Rep 2 1993  
KGS  Plug  Other  
CONSERVATION DIVISION  
Wichita, Kansas

NOTARY PUBLIC - State of Kansas  
KATHLEEN HUTSCHMANN  
My Appt. Exp. 4-30-96

**SIDE TUB**

Operator Name GARMEN SCHMIDT

Lease Name SCHAUS

Well # 1

Sec. 7 Twp. 11S Rge. 19W

East  
 West

County ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log	Formation (Top), Depth and Returns	Sample
	ANHYDRITE 1470 +624	Datum
	BEATTIE 2514 -420	
	NEVA 2577 -483	
	FORAKER 2697 -603	
	WOOD SIDING 2823 -729	
	STOTLER 2922 -828	
	TARKIO 2965 -871	
	TOPEKA 3107 -1013	
	HEEBNER 3327 -1233	
	LANSING 3368 -1274	
	ARBUCKLE 3697 -1603	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	7 7/8	8-5/8"	20	217	60/40POZ	135	3%CC2%GEL
PRODUCTION CSG		5.5	15.5	3715	TOP:60/40POZ	300	8%GEL
					BOTTOM:60/40	110	10%SALT

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size 2-3/8 SALTYITE Set At 3698 Packer At 3698 Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 02-13-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil      Bbls. Gas      Mcf Water      Bbls. Gas-Oil Ratio      Gravity     

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)     

Production Interval

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-051-24821-0000  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. 4257

Home Office P. O. Box 31      Russell, Kansas 67665

to	1-20-93	Sec.	7	Twp.	11	Range	19	Called Out	4:30 PM	On Location	9:30 PM	Job Start	2:45 AM	Finish	3:45 AM	
by	Schaus	Well No.	#1			Location	Yocum to P.O. HAZELWES			County	ELLIS		State	KANSAS		
Contractor	Murfin Dalg			Rig #			8									
Job	Production Bottom Stage															
Well Size	7 7/8"			T.D.	3764'											
	5 1/2"			Depth	3716'											
				Depth												
				Depth												
	5 1/2" D.V.			Depth	1479											
	38'			Shoe Joint	38'											
				Minimum												
	YES			Displace												

Owner SAME  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To CARMEN SCHMITT  
 Street  
 City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Carmen Schmitt

**CEMENT**

Amount Ordered 125 SKS 60/40 Poz 10% Salt 5% bit

### EQUIPMENT

#177	No.	Cementor	M Kaufman
operator		Helper	Glenn G.
#218	No.	Cementor	Mike S.
operator		Helper	
		Driver	
		Driver	

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

PTH of Job	
	# PUMP TRK.
Sub Total	
Tax	
Total	

Floating Equipment

6 - Centralizers  
 1 - AFU INSERT  
 1 - Basket  
 1 - D.V. Tool

RECEIVED  
 STATE COMMISSION  
 MAR 2 1993

loads:

15 SKS in Rat Hole  
 10 SKS in Mouse Hole

*Thank you*



913-483-2627, Russell, Kansas  
 316-793-5861, Great Bend, Kansas

15-051-24821-0000  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. 4096

Home Office P. O. Box 31 Russell, Kansas 67665

*New*

1-15-93	Sec. 7	Comp. 115	Range 19W	Called Out	On Location 3:30 PM	Job Start	Finish 5:30 PM
Shans	Well No. 1	Location Yocemento N to River Rd		County Ellis	State KS		
as <i>Mudflat Dely Right Surface</i>				Owner <i>3 WINKLE</i>			
12 1/4				T.D.			
8 1/4				Depth			
				Depth			
				Depth			
Left in Cag. 10-15				Shoe Joint			
				Minimum			
Displace <i>13 1/2 BBL</i>							

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To *Hess Oil Co*  
 Street *Box 905*  
 City *M. Phe-son* State *Kan* 67460

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*  
 X *[Signature]*

**CEMENT**

Amount Ordered *150 60 40 3 1/2 CC. 2 1/2 gal*

Consisting of			
Common	90	5.50	495.00
Poz. Mix	60	2.50	150.00
Gel.	3	6.75	NK
Chloride	4	21.00	84.00
Quickset			

**EQUIPMENT**

153	No.	Cementor	<i>Dave</i>
		Helper	<i>Mike</i>
282	No.	Cementor	
		Helper	
		Driver	<i>Whyer</i>
		Driver	

	Sales Tax	
Handling	1.00	150.00
Mileage 22 mi	0.4	132.00
	Sub Total	1011.00
	Total	

TH of Job		
Dump tak chg		380.00
24 Per mile 22 mi		44.00
8 wooden plugs		42.00
	Sub Total	466.00
	Tax	
	Total	

Flooding Equipment

*Cement Civ*

RECEIVED  
 STATE COMMISSION  
 MAR 2 1993

**HESS OIL COMPANY**

412 East Douglas, Suite One

Wichita, Kansas 67202

(316) 263-2243

ORIGINAL

GEOLOGICAL REPORTSHAUS #1SE SW SW ofSECTION 7 - 11S - 19WELLIS COUNTY, KANSAS

Commenced: 1-15-93

Completed: 1-20-93

Contractor: Murfin Drilling Company

Elevations: 2089' GR,  
2094' KBSurface Pipe:  
200' of 8-5/8"

Production Pipe: none

One foot drilling time was kept from 1440' to 1540' KB and from 2400' to total depth. Ten foot (wet & dry) samples were kept from 2400' to total depth.

Following are sample tops, descriptions of zones of interest (including shows of oil & gas), and results of all drill stem tests.

<u>ANHYDRITE</u>	<u>1470</u>	<u>( +624)</u>
<u>BASE ANHYDRITE</u>	<u>1515</u>	<u>( +579)</u>

RECEIVED  
STATE CORPORATION COMMISSION

MAR 2 1993

CONSERVATION DIVISION  
Wichita, Kansas

1111 Douglas, Suite One  
 Wichita, Kansas 67202  
 (316) 263-2243

ORIGINAL

Shaus #1  
 Page 2

<u>BEATTIE</u>	<u>2514</u>	<u>( -420)</u>
<u>NEVA</u>	<u>2577</u>	<u>( -483)</u>
<u>FORAKER</u>	<u>2697</u>	<u>( -603)</u>
<u>WOOD SIDING</u>	<u>2823</u>	<u>( -729)</u>
<u>STOTLER</u>	<u>2922</u>	<u>( -828)</u>
<u>TARKIO</u>	<u>2965</u>	<u>( -871)</u>
<u>TOPEKA</u>	<u>3107</u>	<u>(-1013)</u>
<u>HEEBNER</u>	<u>3327</u>	<u>(-1233)</u>
<u>LANSING</u>	<u>3368</u>	<u>(-1274)</u>

3382-85' KB

White, very finely crystalline, very dense, limestone. Very slight show of free oil in very poor intercrystalline porosity, no odor, weak stain, and a very poor cut.

3421-24' KB

White, very finely crystalline, dense, limestone. Very slight show of free oil in very poor intercrystalline porosity, slight stain, no odor, and a slight cut.

3427-33' KB

Tan, very fine to finely crystalline, dense, limestone. Very slight show of free oil in very poor intercrystalline porosity, no odor, slight stain, and a weak cut.

3444-46' KB

White, very finely crystalline, dense, limestone. Slight show of free oil in poor to fair intercrystalline porosity, no odor, slight stain, and a weak cut. (some barron porosity)

3460-64' KB

White, very finely crystalline, dense, limestone. Slight show of free oil in very poor intercrystalline porosity, no odor, slight stain, and a very weak cut.

412 East Douglas, Suite One  
Wichita, Kansas 67202

(316) 263-2243

Shaus #1  
Page 3

ORIGINAL

MUNCIE CREEK

3492 (-1398)

3515-18' KB

White to light grey, very finely crystalline, dense, limestone. Very weak show of free oil in very poor intercrystalline porosity, no odor, weak stain, and a weak cut.

3527-30' KB

White, very finely crystalline, dense, limestone. Very slight show of free oil in very poor intercrystalline porosity, no odor, a slight stain, and a slight cut.

3574-78' KB

White, very finely crystalline, dense, limestone. Weak show of free oil in very poor intercrystalline porosity, no odor, weak stain and a weak cut.

3584-90' KB

White, very finely crystalline, dense, limestone. Very slight show of free oil in very poor intercrystalline porosity, no odor, very slight stain, and a very weak cut.  
(1 drop of oil & 3 rocks in tray)

BASE KANSAS CITY

3594 (-1500)

MARMATON

3616 (-1522)

3676-92' KB

White to tan, fine to medium crystalline, dense, chalky, limestone. No show of free oil. Lots of heavy tar staining in very poor to poor inter-crystalline porosity, no odor, and a very strong cut. (Tar sinks in water in the tray)

ARBUCKLE

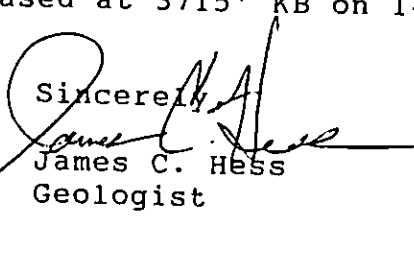
3697 (-1603)

RTD

3715 (-1621)

Due to the low structural position of this well and the lack of any quality shows it was decided to release the well to Mr. Carmon Schmidt. The Shaus #1 was released at 3715' KB on 1-20-93 at 2:00pm for conversion to a "SWDW".

Sincerely,

  
James C. Hess  
Geologist