

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling, Inc.

License: 5104

Wellsite Geologist: Thomas Funk

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4/7/95 4/12/95 4/12/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 109-587-0000 20,587 0000

County Logan

C NW Sec. 12 Twp. 11S Rge. 33W

1320 FNL Feet from S (circle one) Line of Section

1320 FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Schippers Well # 1-12

Field Name WC **ORIGINAL**

Producing Formation none

Elevation: Ground 3096 3103 KS

Total Depth 4080 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan DAA 24 9-12-96  
(Data must be collected from the Reserve Pit)

Chloride content 29,000 ppm Fluid volume 750 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name AUG 6 / 1995

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

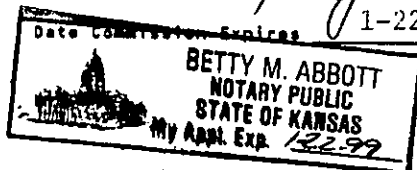
Signature [Signature]

Title Raul F. Brito, President Date 8/3/95

Subscribed and sworn to before me this 3 day of August 19 95.

Notary Public [Signature]

Date Commission Expires 1-22-99



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  Kern  
 KGS  Plug  Other  
(Specify)

Operator Name Brito Oil Company, Inc.

Lease Name Schippers

Well # 1-12

Sec. 12 Twp. 11S Rge. 33W  
 East  
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (top), Depth and Datum  Sample  
 Name Top Datum  
 SAMPLE LOG  
 Anhydrite 2622 (+481) Anhydrite 2614 (+489)  
 Heebner 4052 (-949) B/Anhy 2642 (+461)  
 RTD 4080 Heebner 4047 (-944)  
 LTD 4085

List All E.Logs Run:

Ray-Neutron Guard

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	242	50/40 pozmix	150	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth T> Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-109-205 87-0000

# ALLIED CEMENTING CO., INC. 0000230

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Oakley

DATE <u>4-7-95</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT <u>9:45 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START	JOB FINISH <u>12:30 AM</u>
LEASE <u>Schippers</u>	WELL# <u>1-12</u>	LOCATION <u>Oakley</u>	<u>42-14N-1W-45-46</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one)

CONTRACTOR Blue Goose Dlx 1

TYPE OF JOB Surf Face

HOLE SIZE 17 1/4 T.D. 245'

CASING SIZE 8 3/4 DEPTH 245'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT / CSG: 15'

PERFS.

OWNER Br. to Oil Co.

AMOUNT ORDERED 150 sks 69/100  
3% acc - 2% cel

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @ yes

MILEAGE 4¢ per sk/mile

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 300 HELPER Wayne

BULK TRUCK DRIVER Dean

# 218

BULK TRUCK DRIVER

TOTAL

REMARKS:

Cement Drill Core  
(in collar)  
that is

SERVICE

DEPTH OF JOB 245'

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE @

MILEAGE @ 23¢

PLUG 8 3/4 standard Plug @

TOTAL

CHARGE TO:

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

# ALLIED CEMENTING CO., INC. 0000233

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Dalley

ORIGINAL

DATE <u>4-12-95</u>	SEC <u>12</u>	TWP <u>11<sup>3</sup></u>	RANGE <u>3<sup>3</sup></u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>500 acres</u>	WELL # <u>1-12</u>	LOCATION <u>Dalley 30-4N-1W-6S-14E</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR Blue Goose Drilling OWNER Same

TYPE OF JOB: PTA CEMENT

HOLE SIZE: 7 7/8 T.D. 4080'

CASING SIZE: \_\_\_\_\_ DEPTH: \_\_\_\_\_ AMOUNT ORDERED 150 SKS 60' 1/4" pipe

TUBING SIZE: \_\_\_\_\_ DEPTH: \_\_\_\_\_ 6% Gal 1/4" Flu-Seal

DRILL PIPE: \_\_\_\_\_ DEPTH: \_\_\_\_\_

TOOL: \_\_\_\_\_ DEPTH: \_\_\_\_\_

PRES. MAX: \_\_\_\_\_ MINIMUM: \_\_\_\_\_ COMMON: \_\_\_\_\_ @ \_\_\_\_\_

MEAS. LINE: \_\_\_\_\_ SHOE JOINT: \_\_\_\_\_ POZMIX: \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG: \_\_\_\_\_ GEL: \_\_\_\_\_ @ \_\_\_\_\_

PERFS: \_\_\_\_\_ CHLORIDE: \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 151 HELPER Wayne

BULK TRUCK DRIVER Terry

# \_\_\_\_\_ DRIVER \_\_\_\_\_

MILEAGE 40 per set mile

HANDLING 190 SKS @ 1.25

TOTAL \_\_\_\_\_

REMARKS: \_\_\_\_\_ SERVICE

75 SKS @ 2640' DEPTH OF JOB: 2640'

100 SKS @ 1600' PUMP TRUCK CHARGE: 550.00

40 SKS @ 300' EXTRA FOOTAGE: \_\_\_\_\_ @ \_\_\_\_\_

10 SKS @ 40' MILEAGE 4 miles @ 2.25

15 SKS @ Pill PLUG 8 3/4" D.H. Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Brita Oil Co Inc

FLOAT EQUIPMENT

STREET \_\_\_\_\_ @ \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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SIGNATURE [Signature]