

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32948  
Name: O'Dell-Tomlinson, LLC  
Address: 11404 Merridale  
City/State/Zip: Wichita, Kansas 67212  
Purchaser: NCRA  
Operator Contact Person: Bob O'Dell  
Phone: ( 316 ) 773-1933  
Contractor: Name: L.D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Bob O'Dell

**RECEIVED**

**AUG 20 2003**

**KCC WICHITA**

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5-21-03</u>	<u>5-26-03</u>	<u>5-27-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25209-00-00

County: Ellis

se ne sw    Sec. 35    Twp. 11    S. R. 19     East  West

1550 feet from (S) / N (circle one) Line of Section

2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)    NE    SE    NW    (SW)

Lease Name: Jensen    Well #: 1

Field Name: Solomon

Producing Formation: Arbuckle

Elevation: Ground: 2118    Kelly Bushing: 2123

Total Depth: 3678    Plug Back Total Depth: 3641

Amount of Surface Pipe Set and Cemented at 319  Feet

Multiple Stage Cementing Collar Used?     Yes     No

If yes, show depth set 1469 Feet

If Alternate II completion, cement circulated from 1469

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan All in w/ 9.3.03  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm    Fluid volume 420 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob O'Dell

Title: Partner    Date: 8-15-03

Subscribed and sworn to before me this 85<sup>TH</sup> day of AUGUST

20 03

Notary Public: Janice K. Bright

Date Commission Expires: 3-26-05

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



X

Operator Name: O'Dell-Tomlinson, LLC Lease Name: Jensen Well #: 1  
 Sec. 35 Twp. 11 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Dual Induction, Compensated Neutron-Density

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Anhydrite 1462 + 661  
 Heebner 3355 - 1232  
 Lansing 3395 - 1272  
 Base Kansas City 3625 - 1502  
 Arbuckle 3672 - 1549

RECEIVED  
 AUG 20 2003  
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	319'	Common	190	3 + 2
Production	7-7/8"	5-1/2"	15.5#	3673'	AA-2	100	60/40 CRH

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1469	65-35 pozmix	200	65-35 poz w/8% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole completion	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3658'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6-23-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		6		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

15051252090000

14656

## ORIGINAL

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>5/21/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:30 A.M.</u>	JOB START	JOB FINISH <u>4:00 A.M.</u>
LEASE <u>Jensen</u>	WELL # <u>1</u>	LOCATION <u>Yocemento N to Home-</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>stead Rd 1 1/2 E 5 IN</u>			

CONTRACTOR L-D

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 322'

CASING SIZE 8 5/8" DEPTH 319'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10'

PERFS. \_\_\_\_\_

DISPLACEMENT 19 1/2 Bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 190 Com 3% GEL

290 GEL

COMMON	<u>190</u>	@	<u>7.45</u>	<u>1358.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190</u>	@	<u>1.15</u>	<u>218.50</u>
RECEIVED	<u>5 1/61/mile</u>			<u>332.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 366 HELPER Shane

BULK TRUCK

# 282 DRIVER Scott

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

AUG 20 2003

TOTAL 2119.50

KCC WICHITA

REMARKS:

SERVICE

Cement circulated! ✓

Thank You!

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 35 @ 3.50 122.50

PLUG 8 5/8 Wood @ 45.00

TOTAL 687.50

CHARGE TO: O'Dell Tomlinson LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

122-202



ORIGINAL

300 Patton Road  
GREAT BEND, KANSAS 67530  
(620) 792-7301 • FAX (620) 792-7013

15.051.25209.0000

### PIPE TALLY

DATE DEL.

5/15/2003

CHARGE TO

O'Dell-Tomlinson LLC

LEASE

Jensen

WELL NO.

#1

DESCRIPTION

8 5/8" DD Prod x 23.0 # R-3 New  
h/ Serv. U.T.-C. Surface Casing D. 4.7. 2,000 #

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	45	80										
2	39	55										
3	45	60										
4	45	80										
5	45	90										
6	45	75										
7	45	75										
8	46	-										
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
1	360	15										

THE ABOVE 8 JOINTS RECEIVED IN GOOD ORDER

BY

*[Signature]*

350 FT.

ORIGINAL TO REMAIN IN BOOK - DUPLICATE TO BE ATTACHED TO CUSTOMER'S INVOICE - TRIPLICATE TO BE GIVEN TO CUSTOMER'S REPRESENTATIVE AT TIME OF DELIVERY.

360 15

VIA Rainbow Trk.

15:051-25209:0000  
**TREATMENT REPORT**



Customer ID	Date	<b>ORIGINAL</b>	
Customer <i>D'Dell - Tomlinson LLC</i>	<i>5-27-03</i>		
Lease <i>Jensen</i>	Lease No.	Well # <i>1</i>	
Field Order # <i>6370</i>	Station <i>Pratts</i>	County	State <i>KS</i>

Casing <i>5 1/2</i>	Depth <i>3672</i>	Formation	Legal Description <i>35-115-19w</i>
Type Job <i>Longstring New Well</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>3 1/2</i>		<i>Port Collar Top 5/13</i>		<i>Acid 100 skt AA-2 10% salt</i>				
Depth <i>3641</i>	Depth <i>PBTP</i>	From <i>1513</i>	To	<i>8 1/2 FLA-322 .25</i>	<i>Max</i>	<i>2500</i>		<i>5 Min.</i>
Volume <i>86.6</i>	Volume	From	To	<i>1.44 A3 15.0 ppg</i>	<i>Min</i>			<i>10 Min.</i>
Max Press <i>2500</i>	Max Press	From	To	<i>Frac 25 skt 60/40 per Plg K.H.</i>	<i>Avg</i>			<i>15 Min.</i>
Well Connection	Annulus Vol.	From	To		<i>HMP Used</i>			<i>Annulus Pressure</i>
Plug Depth	Packer Depth	From	To	<i>Flush 12 Bbl med Fluid</i>	<i>Gas Volume</i>			<i>Total Load</i>

Customer Representative <i>Sid Tomlinson</i>	Station Manager <i>Dave Aury</i>	Treater <i>D. Scott</i>
Service Units <i>106 35 57 36 70</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>On Loc w/ Trki Safety mtg</i>
					<b>RECEIVED</b>
					<i>PRR Shoe Bottom Baffle Top 5. J.</i>
					<i>Cent 1-3-5-7-50-49 Basket 48</i>
					<i>Port Collar = 1513'</i>
					<b>KCC WICHITA</b>
					<i>Log on Bottom Circ w/ Rig</i>
					<i>Drop Ball &amp; Load Plug</i>
<i>1332</i>	<i>900</i>		<i>5</i>	<i>2</i>	<i>H2O Spacer &amp; Set PRR Shoe</i>
<i>1334</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>St mud Flush</i>
<i>1337</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1340</i>	<i>300</i>		<i>23.8</i>	<i>5</i>	<i>St mixing Cmt @ 15.0 ppg 100 skt</i>
<i>1352</i>			<i>10</i>	<i>5</i>	<i>Close In &amp; Wash Pump &amp; line</i>
<i>1355</i>	<i>100</i>			<i>7</i>	<i>Release L.D. Plug &amp; St Disp w/ H2O</i>
<i>1405</i>	<i>350</i>		<i>64</i>	<i>6.0</i>	<i>64 Bbl Det Lifting Cmt</i>
<i>1408</i>	<i>1300</i>		<i>86.6</i>	<i>0</i>	<i>Plug Down &amp; psi Test Csg</i>
<i>1410</i>	<i>0</i>				<i>Release psi float Hold</i>
					<i>Plug R.H. w/ 15 skt 60-40 per</i>
					<i>Job complete</i>
					<i>Thank you</i>
					<i>Scotty</i>



INVOICE NO.		Subject to Correction		FIELD ORDER		6370	
Date	5-27-03	Lease	Jensen	Well #	1	Legal	33-112-19w
Customer ID		County	Ellis	State	KS	Station	Pratt KS
O'Dell-Tomlinson, LLC		Depth		Formation	TP=3678 15.5ppf	Shoe Joint	30.17
11404 Merridale		Casing	5 1/2	Casing Depth	3672	TD	3678
Wichita, KS, 67212		Customer Representative	Sid Tomlinson		Treater	Dove Scott	

CHARGE

AFE Number	PO Number	Materials Received by	X Sid Tomlinson
------------	-----------	-----------------------	-----------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	100 sk.	AA-2 Common	✓			
D203	25 sk.	60140 2oz Common	✓			
E195	76 lb.	FLA-322	✓			
C243	24 lb.	Defoamer	✓			
C221	568 lb.	Salt fine	✓			
F274	1 ca	PKR Shoe 5 1/2"	✓			
F171	1 ca	L.D. Plug Bottle "	✓			
F101	6 ca	Centralizer "	✓			
F261	1 ca	Cmt Post Collar "	✓			
C302	500 gal	mud Flush	✓			

RECEIVED  
AUG 20 2003  
KCC WICHITA

E107	125 sk.	Cmt Serv Chg				
E100	1 ca	UNITS 1 way MILES 125				
E104	725 tm	TONS 1 way MILES 125				
R208	1 ca	EA. 3501-4000 PUMP CHARGE				
R701	1 ca	Cmt Head Rental				

Discounted Price = 8820.45

# ALLIED CEMENTING CO., INC.

Federal Tax I.D. #

ORIGINAL 14672

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

15-051-25209-0000

DATE <u>6/9/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:45 A.M.</u>	JOB START	JOB FINISH <u>2:15 P.M.</u>
LEASE <u>Jensen</u>	WELL # <u>1</u>	LOCATION <u>1/2 cement to N to Homestead</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)				<u>Rel 1 1/2 E N IUTO</u>			

CONTRACTOR Wild West

TYPE OF JOB Port Collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 1/2 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL P.L. DEPTH 14109'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT 300 6 1/2

AMOUNT ORDERED 400 0000 @ 70 Gel

1/2 # 4 gel

USED 2000x and 1 gel

COMMON	<u>120</u>	@	<u>7-15</u>	<u>858</u>
POZMIX	<u>80</u>	@	<u>3-00</u>	<u>304</u>
GEL	<u>10</u>	@	<u>10-00</u>	<u>100</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>300</u>	@	<u>1-15</u>	<u>345</u>
MILEAGE	<u>54/SK</u>	/ MILE		<u>525</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 127 HELPER Shane

BULK TRUCK

# 362 DRIVER Refus

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

AUG 20 2003

KCC WICHITA SERVICE

TOTAL 2132

REMARKS:

Port collar @ 14109'. Press. csg to 1,200 psi. Opened tool. Mixed 1 gel followed by 2000x. Displaced 1/2 Bbl. Closed tool. Press to 1,200 psi. Ran 3jts. Reversed out.

Cement Circulated!

Thank You's

O. dell

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 630

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 35 @ 3-50 122.50

PLUG \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 752

CHARGE TO: Sid Tomlinson

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON  
PRINTED NAME