

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30606
Name: Murfin Drilling Co., Inc.
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202

CONFIDENTIAL

Purchaser: _____
Operator Contact Person Tom W. Nichols
Phone (316) 267-3241
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kris Kennedy

Designate Type of completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3/1/03 _____ 3/8/03 _____ 4/12/03 _____
Spud Date _____ Date Reached TD _____ Completion Date _____

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APR 17 2003
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APR 14 2003

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API NO. 15-051-25199-0000
County ELLIS
C Sec 5 Twp. 11S Rge 19 W
2450 Feet from S(N) (circle one) Line of Section
2580 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner
(NE, SE, NW or SW) (circle one)

Lease Name KERMIC UNIT Well # 1-5
Field Name UNKNOWN
Producing Formation LKC
Elevation: Ground 2090 KB 2095
Total Depth 3725' PBTB
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1479.18 Feet
If Alternate II completion, cement circulated from surface
feet depth to 1479.18 w/ 180 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALL 11 W 4-29-03
Chloride content _____ ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202 within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols
Title Tom W. Nichols, Production Manager Date 2003
Subscribed and sworn to before me this 14th day of April 2003.
Notary Public Barbara J. Dodson
Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-16-03

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name Kermic Unit Well # 1-5

Sec. 5 Twp. 11S Rge. 19 W East West

County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log Formation (Top), Depth and Datums Name Top Datum SEE ATTACHED LIST
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.) List all E.Log Dual Induction, Dual compensated Porosity Microresistivity	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	234'	COMM	160	3%cc 2% gel
Production	7 7/8"	5 1/2"	15.5#	3724'	EA-2	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<u> </u> Perforate <input checked="" type="checkbox"/> Protect Csg <u> </u> Plug Back TD <u> </u> Plug Off Zone	Sur/1479	A-Con	180	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3516-18 J, 3436-42 G, 3422-28 E/F, 3395-98 D, 3378-80 B	750 GALS 15%MCA	3516-18 J
	3436-42 G, 3422-28 E/F, 3395-98 D	1250 GALS 15% MCA, 300# ROCK SALT PLUG	3395-3442 OA
	CIBP @3506=10' ABOVE 3516-18 J		

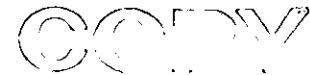
TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3506'</u>	Packer At	Liner <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>4/12/03</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other			
Estimated Production Per 24 Hours	Oil Bbls <u>57.13BO</u>	Gas Mcf	Water Bbls <u>12.54BW</u>	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled as above



ORIGINAL



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		5873197	Invoice	Invoice Date	Order	Order Date
MURFIN DRILLING			303026	3/11/03	6109	3/7/03
Box 288			Service Description			
Russell, KS 67605			Cement			
			Lease		Well	
			Kermic Unit		1-5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	J. Gerstner	K. Gordley	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	140	\$13.19	\$1,846.60 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	106	\$7.50	\$795.00 (T)
C221	SALT (Fine)	GAL	828	\$0.25	\$207.00 (T)
C243	DEFOAMER	LB	27	\$3.00	\$81.00 (T)
C302	MUD FLUSH	GAL	0	\$0.75	\$0.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	10	\$44.00	\$440.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.25	\$390.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	924	\$1.30	\$1,201.20
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$12,024.30

Discount: \$3,964.73

Discount Sub Total: \$8,059.57

Tax Rate: 6.30% **Taxes:** \$339.95

Total: \$8,399.52

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

prod. csq.

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ORIGINAL

APR 14 2003



INVOICE NO.	Subject to Correction			FIELD ORDER	0109
Date	3-7-03	Lease	HERMIE HUNT	Well #	1-5
Customer ID		County	ELLIS	State	KS.
		Depth		Formation	
		Casing	5 1/2	Casing Depth	3724
		TD	3725	Job Type	RENEWAL
		Customer Representative	J. C. STERN	Treater	K. CORSEY

CHARGE

MURFON DRILLING CO.

AFE Number	PO Number	Materials Received by	X John Guste
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	145 SS	1AAZ @ 11500				
D203	25 SL	60/40 P02 @ 11500				
C195	106 lb	FUA 322				
C22	828 lb	SPT				
C243	27 lb	DEPARTMENT				
C302	500 gal	MUD PUSHA				
F292	10 EA.	ROTARY SCRATCHER ✓				
F101	10 EA.	5/8 TURBO COLLAR ✓				
F171	1 EA.	5/8 L.O. PUC & BAPPE ✓				
F211	1 EA.	5/8 AFU FLOW SHOE ✓				
F261	1 EA.	5/8 POKS COLLAR ✓				
F121	1 EA.	5/8 BASKET ✓				
C141	2 gal.	CC-1				
E107	165 SK.	CEMENT SERV. CHARGE				
E100	120 mile	UNITS	MILES			
E104	924 TONS	TONS	MILES			
R208	1 EA.	EA. 3724	PUMP CHARGE			
R201	1 EA.	CEMENT, HOBS, HUNTER				
R202	1 EA.	CRISTAL SWIVEL				
		PRICE =		8059.54		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

KCC

APR 14 2003

ORIGINAL

TREATMENT REPORT



CONFIDENTIAL

Customer ID CONFIDENTIAL	Date 3-7-03		
Customer MURFON DRUG CO.	Lease No.	Well # 1-5	
Lease KERMAH UNIT	County EVANS	State KS	
Field Order # 2109	Station PRATT, KS	Casing 5 1/2	Depth 3724
Type Job LONGSTRONG - NEW WELL	Formation TD-3725	Legal Description S-11-19	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/2	Shot POPCOIL	Collar POPCOIL	Acid		RATE	PRESS	ISIP
Depth 3724	Depth	From 1479'	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative J. CLARSTNER	Station Manager D. AGENCY	Treater K. GORDON
Service Units 107	29	34
70		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					ON LOCATION 3/7/03
					RUN 3724' 5 1/2" CSC
					RUN FLOW STRONG L.D. BATTLE
					CHRT. 1-3-6-8-10-12-22-52-62-75
					POPCOIL - TOP #53, BASKET #53
2330					TO BOTTOM, DROP BIT, BROWL C&C
					ROTATE CUSING
0015	300		24	6	PUMP 24 bbl 2% HCL H2O
	300		12	6	PUMP 12 bbl MUD FLUSH
	300		3	6	PUMP 3 bbl H2O SPACER
					MIX CEMENT
	200		36	6	140 SL. AAPZ 10% SMT, 8/10% FUA 322
					SHUT DOWN - WAS HERE - DROP PUC
	10		0	7 1/2	START DESP
	500		70	7 1/2	LEFT CEMENT
	1200		80	4	SLOW RATE
5045	1600		88	4	PUC DOWN - RELEASE - HOLD
					PUC RT. - 25 SL. 2% HCL POLY
0130					JOB COMPLETE - THANKS - KERR

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL 3-27-03

 * I N V O I C E *

KCC

APR 14 2003

CONFIDENTIAL

CONFIDENTIAL

Invoice Number: 089341

Invoice Date: 02/28/03

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: KermicUnit 1-5
 P.O. Date.....: 02/28/03

Due Date.: 03/30/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00 ✓	SKS	6.6500	1064.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	160.00	SKS	1.1000	176.00	E
Mileage (20)	20.00	MILE	6.4000	128.00	E
160 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	20.00	MILE	3.0000	60.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$217.30
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2173.00
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2173.00

217.30
1955.70

Account	Unit Rig	Y. T	M.	Description
03600	016	40	1591	2173.00 Cement S. Co
				(217.30)

OK
 DD

ALLIED CEMENTING CO., INC. 11410 ORIGINAL

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

REC
APR 24 2003

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
2/28/03					8:30 p.m.		11:45 p.m.
LEASE Unit		WELL # 1-5		LOCATION Yocemento Al. to Co line		COUNTY Ellis	STATE KS
OLD OR <u>NEW</u> (Circle one)				1 1/4 W 3 SW10			

CONFIDENTIAL

CONTRACTOR <u>Martin #110</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u> T.D. <u>235'</u>	AMOUNT ORDERED <u>1100 Com 3% Cel</u>
CASING SIZE <u>8 3/8</u> DEPTH <u>235'</u>	<u>590 Cel</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>360</u> @ <u>6.65</u> <u>1304.20</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>10'</u>	GEL <u>3</u> @ <u>10.00</u> <u>30.00</u>
PERFS. _____	CHLORIDE <u>5</u> @ <u>30.00</u> <u>150.00</u>
DISPLACEMENT <u>1 1/4 Bbl</u>	_____ @ _____
EQUIPMENT _____	_____ @ _____
PUMP TRUCK CEMENTER <u>Paul</u>	_____ @ _____
# <u>177</u> HELPER <u>Glen</u>	_____ @ _____
BULK TRUCK _____	HANDLING <u>360</u> @ <u>1.50</u> <u>176.00</u>
# <u>213</u> DRIVER <u>Brent</u>	MILEAGE <u>42/50</u> / mile <u>128.00</u>
BULK TRUCK _____	
# _____ DRIVER _____	TOTAL <u>1548.00</u>

REMARKS:

SERVICE

Cement calculated ✓
Thank you

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>520.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>20</u> @ <u>3.00</u>	<u>60.00</u>
PLUG <u>8 3/8 wood</u> @ _____	<u>45.00</u>
_____ @ _____	
_____ @ _____	
	TOTAL <u>625.00</u>

CHARGE TO: Martin
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
	TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wyman
THANKS

Bill Wyman
PRINTED NAME

REC
MAY 14 2003
[Stamp]



ORIGINAL

COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			5873197	Invoice	Invoice Date	Order	Order Date
MURFIN DRILLING			KCC	303100	3/27/03	6123	3/24/03
Box 288			APR 14 2003	Service Description			
Russell, KS 67605			CONFIDENTIAL	Cement			
				Lease		Well	
				Kermic		1-5	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	J. Gersnter	K. Gordley		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	180	\$13.08	\$2,354.40 (T)
C310	CALCIUM CHLORIDE	LBS	510	\$0.75	\$382.50 (T)
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.25	\$390.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1020	\$1.30	\$1,326.00
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00

Sub Total:	\$5,405.90
Discount:	\$1,783.95
Discount Sub Total:	\$3,621.95
Tax Rate: 6.30%	Taxes: \$115.52
(T) Taxable Item	Total: \$3,737.47

Received
 APR 14 2003
 Citrol
 [Signature]

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL
FIELD ORDER 6123



INVOICE NO.	Subject to Correction		
Date 3-24-03	Lease KERMIT	Well # 1-5	Legal 5-11-19
Customer ID	County ELLIS	State KS.	Station PERRY KS
CHARGE	Depth MURPHY DRILL. Co. PORT COLLAR - 1481'	Formation	Shoe Joint
	Casing 5 1/2	Casing Depth	Job Type PORT COLLAR - WELLS
	Customer Representative KCC APR 14 2003 J. CORSEY	Treater K. CORSEY	

AFE Number	PO Number CONFIDENTIAL	Materials Received by X John Gustine
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	180 SK.	1A-COM CEMENT	✓			
C310	510 lb.	Calcium Chloride				
E107	180 SK.	OSMONT SERV. CHARGE				
E100	120 mile	UNITS MILES				
E104	1000 TONS	TONS MILES				
R400	1 EA.	EA. 1481'	PUMP CHARGE			
PRICE				3621.95		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

TREATMENT REPORT

CONFIDENTIAL



Customer ID	Date	
Customer	3-24-03	
Lease	Lease No.	Well #
HERMIE		1-5

Field Order #	Station	Casing	Depth	County	State
623	Pratt, Kas.	5 1/2		ELLIS	ks
Type Job	Formation			Legal Description	
PORT COLLAR - NEW WEL				5-11-19	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	RCC	RATE	PRESS	ISIP	
		PORT COLLAR	Pre Pad	APR 2003	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
J. G. GOSWAMI	D. AITRY	H. BRADLEY

Service Units	107	27	36	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION
0925	1500				PSI TEST CASING
					OPEN PORT COLLAR
0935		400	6	3	BROAD CORE
					MIX CEMENT
0945		500	91	3	180 SK A-COM 3% CC.
					CERC CEMENT
		600	5	3	PUMP 5 bbl FLUSH
					CLOSE PORT COLLAR
0958	1500				PSI TEST CASING
		700	7	2	RUN 5 ITS & REVERSE OOT
1030					JOB COMPLETE - THANKS

4-14-04

MURFIN | MURFIN
DRILLING
CO., INC.

CONTRACTORS AND PRODUCERS

KANSAS CORPORATION COMMISSION
130 S. MARKET STE. #300
Wichita, KS 67202

April 14, 2003

Re: **CONFIDENTIAL**

Kermic Unit # 1-5
2450' FNL 2580' FEL
Sec. 5 11S 19W
Ellis Co., KS

Dear Dave:

Enclosed is ACO-1 Completion Report, cement verification tickets, and electric logs on the above referenced well.

Please hold this information CONFIDENTIAL .

Sincerely,

MURFIN DRILLING CO., INC.

RECEIVED
APR 17 2003
KCC WICHITA



By: Barbara Dodson
Engineering Technician

/bd
Enclosures