This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR <u>Wamego Oil, Inc.</u> API NO. 15-051-22,941-0000 ADDRESS 200 Research Drive, Suite G COUNTY Ellis Manhattan, Kansas 66502 FIELD ZERFAS **CONTACT PERSON Harold Sadowski PROD. FORMATION N/A PHONE 913-537-4100 LEASE Matilda Allbert N/A PURCHASER WELL NO. #3 ADDRESS WELL LOCATION Northeast Quarter 660 Ft. from East Line and DRILLING Golden B. Hydra Drilling Co. CONTRACTOR 200 Ft. from South Line of PO Box 265 ADDRESS the NE SEC. 30 TWP.11S RGE. 19W Hays, Kansas 67601 WELL PLAT PLUGGING N/A CONTRACTOR KCC ADDRESS KGS (Office Use) TOTAL DEPTH 1315' PBTD 1315' SPUD DATE 3-31-82 DATE COMPLETED 4-24-82 ELEV: GR 2111' DF 2114' KB 2116' DRILLED WITH (於根據) (ROTARY) 於陳文 TOOLS Amount of surface pipe set and cemented 242. DV Tool Used? No AFFIDAVIT STATE OF Kansas , COUNTY OF Geary ____SS, I, <u>Harold</u> G. Sadowski OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Treasurer (FOR)(OF) Wamego Oil, Inc. OPERATOR OF THE Matilda Allbert LEASE, AND IS DOD.

STATE RECEIVED

THIS APPLICATION ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. three ON SAID LEASE HAS LESS COUNTY OF THE 24th DAY OF April , 19 82 , AND THAT ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Wichita Kansion

FURTHER AFFIANT SAITH NOT. SUBSCRYHED LANSADOWSKI
STATE NOTARY SUBRN BEFORE ME THIS 22 L DAY OF GEARY COUNTY, KANSAS MY APPOINTMENT EXP. JAN. 22, 986 Oure NOTARY PUBLIC MY COMMISSION EXPIRES: January 22, 1986 **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Dakota Sand

FORMATION DESCRIPTION; CONTENTS, ETC.

DEPTH

NAME

IDE TWO

WELL LOG

Show ell important zones of peresity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

Datum

1485

SOTYOM

<u>Datum</u>

| Cedar Hill | | | 1194 | 9 | 32 | | | | | |
|--|------------------------------------|------------------------------|---------------|---------------|-------------------------|---------------------------------------|-----------|-----------------------------|-------------|--|
| **ELECTRIC LOG ENCLOSED** | | | | | , | | | | | |
| | | | | | | | · | | | |
| | • | | | | | | | | | |
| | | | | | | . } | | | | |
| Report of all string | 7 | | | | | | or (Use | | | |
| Purpose of string | Size hole drilled | Size casing set (in G.D.) | | Setting depth | Type cement | | Socks | Type and poddition oddition | · Chl. | |
| Surface Production | 9-7/8" | 7" 4½ | 23 10½ | 242' 1342' | Posmi Sun 1 weigh | ight | 125 | 2% Ge1 335# Cal Ch | | |
| TIOQUETION | 0-171 | 12 | 102 | 1042 | MeTan | <u>. L </u> | 125_ | Car Cn. | <u>L</u> | |
| | | | | , , | | · · · · · · · · · · · · · · · · · · · | | | | |
| LINER RECORD | | | | | PERFORATION RECORD | | | | | |
| Top, ft. Battom, ft. | | Sacks c | Sacks cement | | Shots per ft. | | te & type | Depth interval | | |
| TUBING RECORD | | | | 2 | Merc | ury Shot 1142' - 1192 | | | | |
| Size 2½11 | Setting depth 1315 ¹ | Packer 1 | 148 1 | | | 1.0.1.0 | | 1111 | | |
| | A | CID, FRACT | URE, SHOT, | CEMENT SQ | JEEZE REC | ORD | | | | |
| | Amou | int and kind of | material used | | | | De | epth interval treat | #d | |
| | | N/A | · | | | | | | | |
| | | <u></u> | <u></u> | | | | | | | |
| Date of first production Producing method (flowing | | | | | as lift, etc.) | | Gravit | rv | | |
| | | | Gas | 1 | | | | N/A | | |
| PER 24. HOURS Disposition of gas (vented, | | N/A bb | ds. | N/A | MCF Perf | oratio | T/A bbls. | . N/A | CFPB | |
| | N/A | | | · · · | | | 1142 | - 1192 | ۷' | |
| | | | | | | | | | | |