

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE 6-30-82
OPERATOR Murfin Drilling Company API NO. 15-051-23,164 -∞-∞
ADDRESS 617 Union Center Bldg. COUNTY Ellis
Wichita, KS 67202 FIELD Pool Ext.
** CONTACT PERSON Ramona Gunn/Melissa Larkin PROD. FORMATION
PHONE 316-267-3241

PURCHASER LEASE Zerfas
ADDRESS WELL NO. 7
WELL LOCATION
DRILLING Murfin Drilling Company 330 Ft. from South Line and
CONTRACTOR ADDRESS 617 Union Center Bldg. 660 Ft. from West Line of
Wichita, KS 67202 the SE/4(Qtr.) SEC 30 TWP 11S RGE 19W.

PLUGGING Murfin Drilling Company
CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

TOTAL DEPTH 3830' PBTD
SPUD DATE 9-11-82 DATE COMPLETED 9-18-82
ELEV: GR 2134' DF KB 2139'
DRILLED WITH (CABLE) (ROTARY) (SDB) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

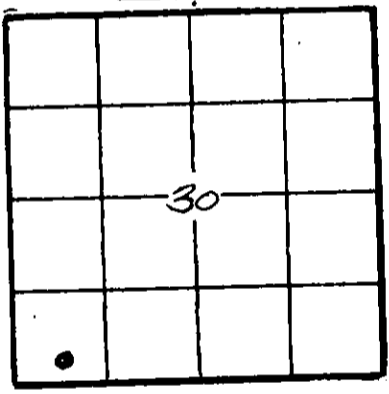
Amount of surface pipe set and cemented 301' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)
KCC [check]
KGS [check]
SWD/REP [check]
PLG. [check]



A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Murfin
David L. (Name) Murfin

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September, 19 82.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. 1-25-84

Signature of Ramona Gunn
Ramona Gunn (NOTARY PUBLIC)

MY COMMISSION EXPIRES 1-25-84

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED
OCT 05 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling Company LEASE Zerface #7 SEC. 30 TWP. 11S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Dirt, Rock, Shale			1496	Anhydrite	1490' (+649)
Anhydrite			1536	B/Anhydrite	1548' (+519)
Sand & Shale			2085	Topeka	3141' (-1002)
Shale			3000	Heebner	3367' (-1228)
Shale & Lime			3830'	Toronto	3386' (-1247)
				Lansing	3408' (-1269)
				BKC	3652' (-1493)
				Arbuckle	3771' (-1632)
DST #1: 3156-3180'/45-45-45-45. Rec. BHP: 1012-1012#.		392' MW.	HP: 1734	1723#.	FP: 69-193/174-231#.
DST #2: 3630-3691'/45-45-45-45. Rec. 498-174#.		10' M w/	Few spots of oil.		HP: 2099-2076#.
DST #3: 3697-3702'/45-45-45-45. Rec.		3" M.	HP: 1977-1977#.	SI: 38#.	FP: 8-8#.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	301'	Sunset	175	---

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations