

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6518
Name Wamego Oil, Inc.
Address P.O. Box 907
City/State/Zip Junction City, Ks 66441

Purchaser None

Operator Contact Person Harold Sadowski
Phone 913-238-8954

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Lewis Chubb
Phone 316-793-6749

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mid Rotary Air Rotary Cable
8-31-85 9-6-85 9-6-85
Spud Date Date Reached TD Completion Date
3725' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 275 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-051-24,283-06-00
County Ellis
80' S-SW SW SW 30 Twp. 11 Rge. 19 East
West

250 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

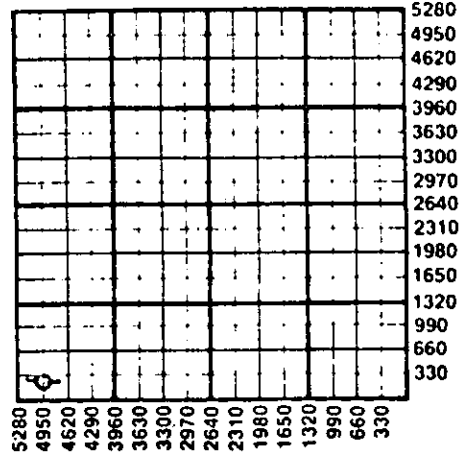
Lease Name Spreen Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2089 KB 2095

Section Plat



WATER SUPPLY INFORMATION N/A

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: 369-4374-#454
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from Art Brewster (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Sadowski
Title Vice-President Date 10-29-85

Subscribed and sworn to before me this 31 day of October 1985
Notary Public Lloyd D. [Signature]
Date Commission Expires 12-22-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

NOV 1 1985

Sec 30 Twp 11 Rge 19 W

SIDE TWO

Operator Name Wamego Oil, Inc. Lease Name..... Spreen Well #..... 1

Sec..... 30 Twp..... 11S Rge..... 19 East West County..... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1465'	+630
Anhydrite-Base	1509'	+586
Topeka	3116'	-1021
Neeber	3338'	-1243
Toronto	3362'	-1267
Lansing	3380'	-1285
Base-Kansas City	3609'	-1514
Conglomerate	3670'	-1575
Total Depth	3725'	-1630

D.S.I. #1 3445' - 3475'

Fair to Good Blow
 Rec. 750' water
 IHP 1811#
 I.F.P. 84# - 220*
 I.S.I.P. 808#
 F.F.P. 274# - 367#
 F.S.I.P. 789#
 F.H.P. 1801#

Electric Log
 Enclosed

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	275'	60-40 Poz	185	3% C.C.
PERFORATION RECORD N/A Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) N/A			
TUBING RECORD Size N/A Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil N/A Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Other (Specify)
 Perforation
 Dually Completed Commingled

