This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (011) gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs where electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Wa	mago Vil.	Inc.		•	API NO.	15	-051-22	, 424-00-00		
ADDRESS 2"0 Research Srive, Suite "G"						i.				
Janha			erfas							
**CONTACT PERSO			ilda / I	lbert						
	PHONE (%1	3) 537-	4100	, , , , , , ,	-					
						()	กอ			
ADDRESS 2. 0. Box 2256						WELL LOCATION N.E. Quarter				
T.S.	7201	<u>430</u> Ft.	from	Sout	h Line and					
DRILLING CONTRACTOR &&	mpany					Line of 11s RGE 191				
ADDRESS	· ·			 -						
	3 3/3.				WELL PLAT					
PLUGGING CONTRACTORGene								(Quarter) or((Full)>		
ADDRESS	X//				_			Section - Please		
Please								indicate.		
SPUD DATE 1.	-1-01	DATE	COMPLETE	D <u>13-23</u> -	<u>-</u> 32			7		
ELEV: GR2170D			_					KCC KGS		
DRILLED WITH (Report of all string	CABLE (ROT	TARY) (AI	R) TOOLS	tc. (New))/(Used) ca	asina.		MISC.		
Purpose of string	Size hole drilled		Weight lbs/ft.		<u></u>		Socks	Type and percent additives		
	7.02.17	8-5/0"		<u> </u>			*	GEL 3 SKS		
Surface			24'r	247	.CTT 100	<u> </u>	1.50	Chloride 5 SKS Cal Cl 367 lbs		
i, rooncesou	7-7/8	5¥ ·	14#	3658	Common		130	GEL 245 1bs		
]							
	PERFORATION RECORD									
Tw. n. None				ATYPE	Depth Interval					
TUBING RECORD						 -		-		
Size 2 July 1. U.1	Setting depth	Pecker				··	 -			
21 1.0.1.	3555		one		QUEEZE RECOI					
	 	ent and kind of		rewish 1. Si	Antexa Mecol		Den	oth interval treated		
N 0	•			 	N/A					
				11-00	-81		1	M/ A		
				omia Korr	•		ļ			
TEST DATE: 10	-17-81		P	RODUCTION	STAB 84	BO 1	n 4 hrs	; no water		
Dute of first production Producing method iffowing, pumping, a 10-23-81 Pumping					gas lift, etc.)		Α.	A.P.I.Gravity 26		
PER 14 HOURS ON 135 Main. NOTE					Merr 1, 2 %	Water Ges-oil retie				
Disposition of gas (ventud, used on lease or sold) Used on lease. Note McFu 5 6bis. N/A CFPS										
** The person		reached	by phone	regardi						
information.								_		
A witnessed in	icial test	by the C	ommissioi	n is requ	uired if t	ne wel	<u>I produc</u>	<u>es more than</u>		

25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water	r producing stra	itum Bur	ied rivo	r bed Depth	100'
Estimated height of cement	SHOW GEOLOGICAL MARKERS, LOGS RUM,				
Show all important zones of parosity and coluding depth interval tested, cushion used,	ontents thereof; cored inter time tool open, flowing and	vals, and alt drill- shut-in pressures,	stem tests, in- ond recoveries.	OR OTHER DESCRIPTIVE	INFORMATION.
FORMATION DESCRIPTION, CON		ТОР	BOTTOM	HAME	DEPTH
Anhydrite Heebner Toronto Lansing, EC Marmaton Conglomerate Arbuckle	1454' 3314' 3332' 3354' 3502' 3622'	+351 -1209 -1227 -1249 -1503 -1517 -1552	√507 -1468	R.A. Guard Electric Log	3654
Drill Stem Test Report enclose				•	•
USE ADD	DITIONAL SHEETS, IF I	NECESSARY, TO	COMPLETE W	ELL RECORD.	
			<u> </u>		
STATE OF LARSAS		DAVIT		····	SS,
Harold G. Sadowski	OF	LAWFUL AG	E, BEING F	IRST DULY SWORN	UPON HIS
OATH, DEPOSES AND SAYS:		· W	emocio Ofi	l înc	
THAT HE IS Vice-President OPERATOR OF THE Matilda	Allbert	FUR	WID TO DIE	V AUTUODIZED TO	MAVE THIS
AFFIDAVIT FOR AND ON BEHAL BEEN COMPLETED AS OF THEINFORMATION ENTERED HEREIN	F OF SAID OPERA 23rd DAY OF	TOR, THAT	NELL NO1	ON SAID 9 81 , AND THA	LEASE HAS
FURTHER AFFIANT SAITH NOT.					
TOTAL THE STATE OF STATE HOLD		(S)	hweld c	1 Solow	h <u>.</u>
SUBSCRIBED AND SWORN TO BE	FORE ME THIS	5 DAY 0	F Z	9V .	19 8

MY. COMMISSION EXPIRES:

MY Appt. Exp. Jan 16, 1982

NOTARY PUBLIC