

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6518 EXPIRATION DATE 6-30-84

OPERATOR Wamego Oil, INC. API NO. 15 051-23667 -00 00

ADDRESS PO Box 907 COUNTY Ellis

Junction City, Kansas 66441 FIELD ZEEFAS

** CONTACT PERSON Harold Sadowski PROD. FORMATION Arbuckle
PHONE 913-238-8954

PURCHASER Not determined LEASE Matilda Allbert

ADDRESS WELL NO. No. 3

DRILLING Pioneer Drilling Co. WELL LOCATION

CONTRACTOR 308 Mill 1200Ft. from South Line and

ADDRESS Plainville, Kansas 67663 400Ft. from East Line of

the NE (Qtr.) SEC 30 TWP 11 S RGE 19 W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS N/A

TOTAL DEPTH 3679' PBTD N/A

SPUD DATE 11-11-83 DATE COMPLETED 11-19-83

ELEV: GR 2106' DF 2108' KB 2111'

DRILLED WITH (CARME) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 236' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		30	

KCC
KGS
SWD/REP
PLG.

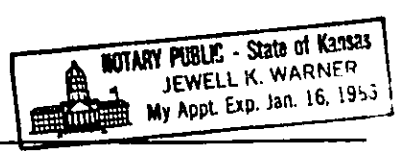
A F F I D A V I T

Harold Sadowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold Sadowski (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of Dec, 1983.



Jewell K Warner (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

DEC 15 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Wamego Oil, Inc. LEASE Matilda Allbert SEC. 30 TWP. 11S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	Depth	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1475	+ 636	+ 595		
				DST	1
Topeka	3110	- 999		-1519 to	-1568
Heebner	3328	-1217		Open	60 Min.
Toronto	3348	-1237		Rec:	
Lansing	3368	-1257		250' Gas in pipe	
Base K.C.	3580		-1469	430' Clean oil	
Marmaton	3612	-1501		420' Muddy, gassy	oil
Conglomert	3631	-1520			
Arbuckle	3674	-1563			
Total depth	3679	-1568		I.H.P. 1950#	
				I.F.P. 83-208# (30)	
				I.S.I.P. 1042# (30)	
				F.F.P. 278-347#(30)	
				F.S.I.P. 1042# (30)	
				F.S.I.P. 1810#	
Electric log					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	286'	60-40 pos	C-90 P-60	Gel 3 sks cnl 5 sks
Production	7-7/8"	5 1/2"	14#	3675'	Common Common POZMIX	125 213 212	Gel 25 sks

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
When completed	Pumping	26°
RATE OF PRODUCTION PER 24 HOURS	Oil 20 - EST bbls.	Gas None MCF
	Water %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations
Used on lease		None Open hole