

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6518 EXPIRATION DATE 6-30-83

OPERATOR Wamego Oil, Inc. API NO. 15-051-23.176-0000

ADDRESS P. O. Box 907 COUNTY Ellis

Junction City, Kansas 66441 FIELD Zerfas

** CONTACT PERSON Harold G. Sadowski PROD. FORMATION
PHONE (913) 238-8954

PURCHASER N/A LEASE Matilda Albert

ADDRESS N/A WELL NO. #4

DRILLING Pioneer Drilling Company 660 Ft. from E. Line and

CONTRACTOR 308 W. Mill 330 Ft. from S. Line of

ADDRESS Plainville, Kansas 67663 the NE (Qtr.) SEC 30 TWP 11s RGE 19W.

PLUGGING Pioneer Drilling Company

CONTRACTOR 308 W. Mill

ADDRESS Plainville, Kansas 67663

TOTAL DEPTH 3681' PBTD

SPUD DATE 9-23-82 DATE COMPLETED 9-30-82

ELEV: GR 2109' DF 2112' KB 2114'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256.60' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with a small circle in the bottom right cell.

(Office Use Only) KCC KGS SWD/REP PLG.

2000 11-12-82

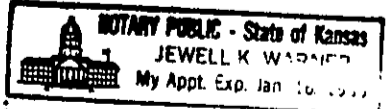
A F F I D A V I T

Harold G. Sadowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold G. Sadowski (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of Nov, 1982.



Handwritten signature of Jewell K. Warner (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED: Well No 4

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	+656	+614		
Topeka	-990			
Heebner	-1208			
Toronto	-1227			
Lansing	-1247	-1472		
Marmaton	-1498			
Conglomerate	-1523			
Arbuckle	-1559			
No Electric Log.				
<p><u>DST #1</u> 3622 to 3681 30-30-30-30 HM 1996-1986 IFP 48-1119 FFP 705-1119 CIP 1071-1119 REC 123' Oil Cut Mud, 1150' SOCS W, 5% Oil</p>				
<p><u>DST #2</u> 3422 to 3476 Packer Failure Plugged Tool REC. 65' Mud</p>				

RECEIVED
 STATE GEOLOGICAL COMMISSION
 NOV 12 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8-5/8"	20#	256.60'	60-40 pos	150	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Dry	Producing method (flowing, pumping, gas lift, etc.)	N/A	Gravity	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water %	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations		N/A	