

AFFIDAVIT AND COMPLETION FORM

ACO-1

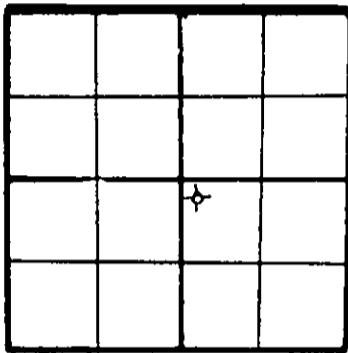
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR R P NIXON OPERATIONS API NO. 15-051-22,306 0000
 ADDRESS 207 W 12TH COUNTY ELLIS
HAYS KS 67601 FIELD GINTHER
 **CONTACT PERSON DAN A NIXON LEASE HALL
 PHONE 913-628-3834

PURCHASER NONE WELL NO. ONE
 ADDRESS NONE WELL LOCATION NW NW SE

DRILLING CONTRACTOR JAY-LAN CORPORATION 330 Ft. from NORTH Line and
 330 Ft. from WEST Line of
 the SE/4 SEC. 17 TWP. 11S RGE. 19W

ADDRESS 207 W 12TH
HAYS KS 67601



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR JAY-LAN CORPORATION
 ADDRESS 207 W 12TH HAYS KS 67601

TOTAL DEPTH 3575' RTD _____ PBT _____
 SPUD DATE 2-28-81 DATE COMPLETED 3-16-81
 ELEV: GR1994DF KB 2000'

KCC
 KGS
 MISC. _____

DRILLED WITH (~~RAMMER~~) (ROTARY) ~~XXX~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4	8 5/8		197'	COMMON	153	GEL & C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 17 10 02 AM '82
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe 800

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS:	DEPTH	SAMPLE DATUM		
ANHYDRITE TOP (DRILLERS)	1333	+667		
ANHYDRITE BASE	1384	+616		
TOPEKA LIME	2997	-997		
HEEBNER SHALE	3218	-1218		
TORONTO LIME	3232	-1232		
LANSING	3254	-1254		
CONGLOMERATE CHERT	3539	-1539		
RTD	3575	-1575		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS SS,

DAN A NIXON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS A GEOLOGIST FOR R P NIXON OPERATIONS OPERATOR OF THE HALL LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. ONE ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16TH DAY OF MARCH 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Dan Nixon*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10TH DAY OF FEBRUARY 1982

Maree N. Stefan
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 7-15-84

MAREE N STEFAN

