

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

RCW  
11-18-83

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8954 EXPIRATION DATE August 1984

OPERATOR Seahawk Oil International, Inc. API NO. 15-051-23,626-0000

ADDRESS 660 Newport Center Dr., Suite 750 COUNTY Ellis

Newport Beach, California 92660 FIELD Cockran, W

\*\* CONTACT PERSON Candace Salway PROD. FORMATION Lansing/KC  
PHONE (714) 644-4444 Indicate if new pay.

PURCHASER: Koch Oil Company LEASE Alison

ADDRESS Box 2256 WELL NO. 5

Wichita, Kansas 67201 WELL LOCATION NE SE NE

DRILLING CONTRACTOR KANDRILCO, Inc. Lic. #5889 1650 Ft. from N Line and

ADDRESS Building 1 - Suite 207 330 Ft. from E Line of

555 N. Woodlawn the NE (Qtr.) SEC 13 TWP 11S RGE 19 (W)

Wichita, Kansas 67208

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		13	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3520 PBD \_\_\_\_\_

SPUD DATE 9-22-83 DATE COMPLETED 10-2-83

ELEV: GR 1905 DF 1910 KB 1913

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1233 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Candace Salway, Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

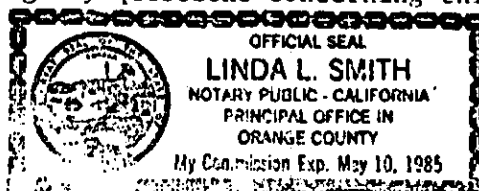
Candace Salway  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12<sup>th</sup> day of December, 1983.

Linda L. Smith  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-10-85

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Seahawk Oil Intn'l, Inc. LEASE NAME Alison SEC 13 TWP11S RGE19W (W)

XXXX

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3127' (-1214)
			Lansing	3167' (-1254)
			Base K.C.	3407' (-1494)
			Arbuckle	3495' (-1582)
Sand & Clay	0	40		
Shale & Sand	40	445		
Dakota Sand	445	507		
Shale	507	530		
Sand & Shale	530	576		
Shale & Sand	576	725		
Sand	725	920		
Sand & Shale	920	1225		
Shale	1225	1239		
Anhydrite	1239	1285		
Lime & Shale	1285	1880		
Shale & Lime	1880	2147		
Lime & Shale	2147	2307		
Shale & Lime	2307	2907		
Lime	2907	2937		
Lime & Shale	2937	3013		
Shale & Lime	3013	3110		
Lime	3110	3211		
Lime & Shale	3211	3279		
Shale & Lime	3279	3338		
Lime & Shale	3338	3447		
Shale & Lime	3447	3485		
Shale	3485	3520		
RTD	3520			

RELEASED

NOV 14 1964

FROM CONFIDENTIAL

WELEX:  
 Compensated Density  
 Neutron Log  
 GAMMA-GUARD  
 Sidewall Neutron Log

MERCURY WIRELINE:  
 GAMMA RAY CBL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Old)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	24	1242.86KB	CLA HLC	200 250	3%CaCl <sub>2</sub> , 2% gel w/1/2# Flocele
Production	7 7/8	5 1/2"	14	3517KB	Self Stress	150	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1JHPF		3202'-3454'

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3465.73'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production 10-26-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity 31°
Estimated Production-I.P. EST. 13 bbls.	Gas MCF	Water % 29 bbls.
Disposition of gas (vented, used on lease or sold)		CFFB

Perforations