

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8954 EXPIRATION DATE August 1984

OPERATOR Seahawk Oil International, Inc. API NO. 15-051-23,686-0000

ADDRESS 660 Newport Center Drive, Suite 150 COUNTY Ellis

Newport Beach, CA 92660 FIELD Cockran, W.

** CONTACT PERSON Candace Salway PROD. FORMATION Lansing/KC
PHONE (714) 644-4444 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Alison

ADDRESS Box 2256 WELL NO. 6

Wichita, Kansas 67201 WELL LOCATION NW SE NE

DRILLING CONTRACTOR KANDRILCO, Inc Lic. #5889 1650 Ft. from N Line and

ADDRESS 555 North Woodlawn 990 Ft. from E Line of

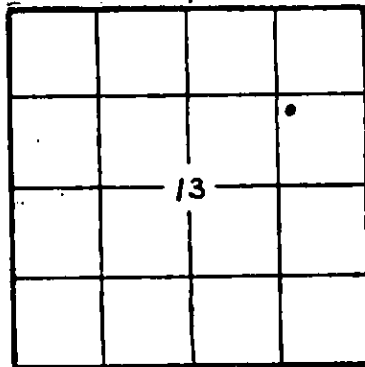
Bldg. 1 - Suite 207 the NE (Qtr.) SEC 13 TWP 11S RGE 19

Wichita, Kansas 67208

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3520 PBD 3429'

SPUD DATE 10/25/83 DATE COMPLETED 11/02/83

ELEV: GR 1906 DF 1911 KB 1914

DRILLED WITH ~~(CABLE)~~ ROTARY ~~TOOLS.~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1265 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (01), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Candace Salway, Geologist, being of lawful age, hereby certifies

RECEIVED

STATE CORPORATION COMMISSION

Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

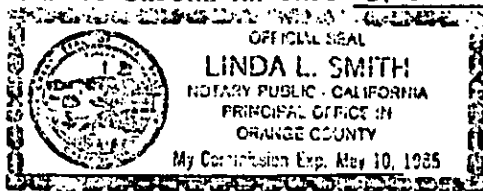
JAN 30 1984

Candace Salway
(Name)

CONSERVATION DIVISION

Wichita, Kansas SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January

1984.



Linda L. Smith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 Well History

Side TWO

OPERATOR Seahawk Oil Int'l, Inc. LEASE NAME Alison SEC 13 TWP 11S RGE 19 XXIX
W

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3126' (-1212)	
			Lansing	3166' (-1252)	
			Base K.C.	3392' (-1478)	
			Arbuckle	3492' (-1578)	
	Sand & Shale	0	435		
	Sand	435	472		
	Sand & Shale	472	508		
	Shale	508	945		
	Clay & Shale	945	1244		
	Anhydrite	1244	1287		
	Redd Bed Shale	1287	1380		
	Lime & Shale	1380	2105		
	Shale & Lime	2105	2300		
	Lime & Shale	2300	2956		
	Shale & Lime	2956	3056		
Lime & Shale	3056	3218			
Shale & Lime	3218	3280			
Lime & Shale	3280	3398			
Shale & Lime	3398	3520			
RTD	3520				

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

MERCURY:
Radiation-GUARD
Log

CEMENT BOND LOG

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Old)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	1275 KB	Pozmix	350 (65-35)	w/6% gel 3% CaCl ₂ 3/4#
					ClA	100	D-29 celloflake/sk w/3% CaCl ₂ & 2% gel
Production	7 7/8	5 1/2	14	3518 KB		10 bbl KCl wtr flush w/ 12 bbl cw-7chem fluid	
					RFC	150 sxs	w/10% NaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1-2 JSPF	4" HSC	3202 - 3452'

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3426'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Foam Frac with 54,500# sand	3411'-3460'
Acidized with 1000-1500 gallons of 28% MSR	3202'-3390'

Date of first production	Producing method (Flowing, pumping gas lift, etc.)	Gravity
12-6-83		

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	MCF	%	bbbls.	CFPB
	54		90	

Disposition of gas (vented, used on lease or sold):

Perforations