

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8954 EXPIRATION DATE August 1984

OPERATOR Seahawk Oil International, Inc. API NO. 15-051-23,687-0000

ADDRESS 660 Newport Center Drive, Suite 750 COUNTY Ellis

Newport Beach, California 92660 FIELD Cockran, W

** CONTACT PERSON Candace Salway PROD. FORMATION _____
PHONE _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Alison

ADDRESS Box 2256 WELL NO. 7

Wichita, Kansas WELL LOCATION NE NE NE

DRILLING KANDRILCO, Inc. Lic. #5889 440 Ft. from N Line and

CONTRACTOR Building 1 - Suite 207 330 Ft. from E Line of ~~XXX~~

ADDRESS 555 North Woodlawn the NE (Qtr.) SEC 13 TWP 11S RGE 19 (W).

Wichita, Kansas 67208

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office.. Use Only)

| | | | |
|--|--|----|--|
| | | | |
| | | | |
| | | 13 | |
| | | | |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3555 PBD _____

SPUD DATE 11/21/83 DATE COMPLETED 11/30/83

ELEV: GR 1946 DF _____ KB 1954

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1310 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Candace Salway, Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Candace Salway
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 1984.

Linda L. Smith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-10-85

** The person who can be reached by phone _____ information.

STATE CORPORATION COMMISSION
RECEIVED
MAR 19 1984
LINDA L. SMITH
PRINCIPAL OFFICE IN ORANGE COUNTY
My Commission Exp. May 10, 1985
WICHITA DIVISION
Wichita, Kansas

Side TWO

OPERATOR Seahawk Oil International LEASE NAME Alison SEC 13 TWP 11S RGE 19 (W) ~~XXX~~

WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|--------------------------------|---------------|
| XX Check if no Drill Stem Tests Run. | | | Heebner | 3160' (-1206) |
| XX Check if samples sent Geological Survey. | | | Lansing | 3204' (-1250) |
| | | | Base K.C. | 3428' (-1474) |
| | | | Arbuckle | 3540' (-1586) |
| | | | Total Depth (Driller & Logger) | 3555' |
| Sand & Shale | 0 | 632 | | |
| Shale & Sand | 632 | 1288 | | |
| Sand | 1288 | 1296 | | |
| Anhydrite | 1296 | 1333 | | |
| Shale | 1333 | 1770 | | |
| Lime & Shale | 1770 | 2093 | | |
| Shale & Sand | 2093 | 2285 | | |
| Shale & Lime | 2285 | 2890 | | |
| Lime & Shale | 2890 | 3555 | | |
| RTD | 3555 | | | |

Mercury:
Radtion-Guard Log
Variable Intensity
Cement Bond Log

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|------------|---|
| Surface | 12½ | 8 5/8 | 24# | 1310KB | Class A | 350 100 | 65-35 pozmix, 6% gel w/3% CaCl ₂ w/ ¼# celloflakes w/3% CaCl ₂ |
| Production | 7 7/8 | 5½ | 14# | 3552KB | RFC | 200 | 10% NaCl |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|-------------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 1-2 JSPF | 4" HSC | 3448' - 3522' |
| TUBING RECORD | | | 1-2 JSPF | Casing gun | 2962' - 3428' |
| Size | Setting depth | Pecker set at | | | (gross intervals) |
| 2 7/8" | 3525' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Acidized with 750 gallons 15% MCA | 3448' - 3488' |
| Acidized with 1000 - 3000 gallons 15% MCA | 2960' - 3428' |
| Per Zone | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| 2-7-84 | | |
| Estimated Production - I.P. | Oil | Gas |
| 20 bbls. | | |
| Disposition of gas (vented, used on lease or sold) | Water | Gas-oil ratio |
| | % 151 bbls. | CFPB |
| | Perforations | |