

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE July 1, 1985

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-24103-0000

ADDRESS P.O. BOX 470442 COUNTY Ellis

TULSA, OKLAHOMA 74147 FIELD Cochran

\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION NONE  
PHONE AC 918, 492-1694

PURCHASER LEASE Metz "A"

ADDRESS WELL NO. 2

WELL LOCATION NE NW SE

DRILLING RANGER DRILLING COMPANY, INC. 1650 Ft. from E Line and

CONTRACTOR ADDRESS P.O. BOX 856 330 Ft. from N Line of

HAYS, KANSAS 67601 the SE (Qtr.) SEC 13 TWP 11S RGE 19W.

PLUGGING SAME WELL PLAT

CONTRACTOR ADDRESS

TOTAL DEPTH 3500 PBTD

SPUD DATE 12-31-84 DATE COMPLETED 1-6-85

ELEV: GR 1908 DF 1910 KB 1913

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 232' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th. day of January, 19 85.

(Signature)  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-5-85

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 22 1985  
01-22-85  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME   | DEPTH   |
|---|-----|--------|--|---|
| <p>Check if no Drill Stem Tests Run.</p> <p>No electric logs run</p> <p>No drill stem tests taken</p> |     |        | Anhydrite<br>Topeka<br>Heebner<br>Toronto<br>Lansing<br>B/KC<br>Conglomerate<br>Reworked Arb.<br>Solid Arb.<br>Total Depth | 1261'<br>2902'<br>3122'<br>3143'<br>3167'<br>3392'<br>3404'<br>3483'<br>3491' |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4'           | 8 5/8'                    | 20             | 232'          | Common      | 165   | 2% Ge1, 3% CACL.           |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|                          |   |         |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

|                             |           |         |         |                     |      |
|-----------------------------|-----------|---------|---------|---------------------|------|
| Estimated Production - I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|-----------------------------|-----------|---------|---------|---------------------|------|

|  |              |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|