

STATE OF KANSAS
STATE CORPORATION COMMISSION

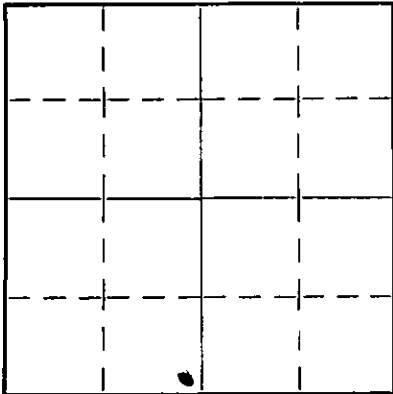
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

RECEIVED
OCT 23 1936
NA

NORTH



Locate well correctly on above
Section Plat

BY Ellis County, Sec. 9 Twp. 11 Rge. 19 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Sec. 8 E $\frac{1}{2}$ S. 8. $\frac{1}{2}$
Lease Owner J. nes Shelburne Inc
Lease Name Glanther Well No. 1
Office Address Petroleum Building Oklahoma City Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed October 1st 1936 19...
Application for plugging filed October 7th 1936 193...
Application for plugging approved October 7th 1936 193...
Plugging Commenced October 8th 1936 193...
Plugging Completed October 16th 1936 193...
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production *** ***** 193...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Alexander Great Bend Kansas
Producing formation ***** Depth to top **** Bottom **** Total Depth of Well 3676 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	340	350	20"	112'	112'
Sand	Water	615	620	15"	575'	575'
Sand	Water	2917	2922	12"	855'	855'
Sand	Water	3652	3660	10"	1330'	1330'
				8 3/8"	3322'	3322'
				6 5/8"	3648'	3648'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Pumped ful of mud from 3676 to 2500 feet
Cement plug from 350 to 335
Hole filled with mud to top
Bottom of cellar cemented with ten sacks of cement
Cellar filled to top of ground with dirt

FILE
9-11-1940
44-7-

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Jones Shelburne Inc
Address Petroleum Building Oklahoma City Oklahoma

STATE OF Kansas, COUNTY OF Ellis, ss.
W. C. Irwin (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Irwin

(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of October, 1936

My commission expires January 10, 1940

WELL RECORD

150517463-0000

FILE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Operator PHIL-HAN OIL COMPANY Address WICHITA, KANSAS
 County Ellis Survey _____ Block No. _____ Sec. No. 9
 Lessor Ginther Well No. 1 Elevation _____
 Drilling Commenced May 20th, 1936 Drilling Completed October 1st, 1936 (Above Sea Level)
 Correspondence regarding this well should be sent to: Name Phil-Han Oil Co. Address Wichita, Kansas

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
20"	112						
15 1/2"	575						
13-5/8"	825						
10"	1422	6					
8 1/2"	5522	8					
6 1/2"	5580	9					

Initial Production of Gas—Volume _____ Pressure _____

Initial Production of Oil: Barrels _____

Remarks: _____

DESCRIPTION OF PROPERTY:
NORTH

GENERAL REMARKS

RECORDED

FEB 9 11 1946

LOCK # 64 2

WEST

EAST

SOUTH

FORMATION RECORD

SHOW ALL FORMATIONS, ESPECIALLY ALL SANDS AND CHARACTER AND CONTENTS THEREOF

FORMATIONS	TOP	BOTTOM	REMARKS
Lime Grey	0	25	Lime Hard 1980 - 1995
Shale Blue Soft	25	150	Shale & Shells 1995 - 2010
Gyp rock	150	155	Lime & Lime shells 2010 - 2050
Blue Shale	155	200	Shale 2050 - 2055
Blue Mud Clay Soft	200	290	Red Rock 2055 - 2075
Shells	290	293	Lime (white) Hard 2075 - 2100
Sandy Shale (water)	293	350	Shale (Brown) Soft 2100 - 2125
Blue Shale Soft	350	370	Lime (white) Hard 2125 - 2145
Brown Shale Soft	370	425	Brown Shale Soft 2145 - 2160
Blue Shale Soft	425	450	Gray Lime Med. 2160 - 2175
Gray Shale Soft	450	485	Brown Shale Soft 2175 - 2190
White Sand (Water)	485	500	Lime (white) Hard 2190 - 2215
Gray Shale Soft	500	515	Blue Shale Soft 2215 - 2250
Red Rock	515	530	Lime (white) Hard 2250 - 2250
Blue Shale	530	535	Blue Shale Sandy 2250 - 2270
Brown Shale Soft	535	550	Lime (Gray) Med. 2270 - 2280
Iron Hard	550	560	Shale (Brown) Soft 2280 - 2290
Brown Shale Soft	560	575	Gray Lime Med. 2290 - 2325
Red Rock Soft	575	590	Blue Shale Soft 2325 - 2350
White Sand (Water) Soft	590	650	White Lime Hard 2350 - 2365
Iron Hard	650	660	Shale (Blue) Soft 2365 - 2370
Shale Gray Soft	660	665	Red Rock Soft 2370 - 2385
Shale Brown Soft	665	670	Lime (Gray) Hard 2385 - 2400
Shells Gray Hard	670	675	Brown Shale Soft 2400 - 2405
Sand Soft	675	705	Sandy Lime Med. 2405 - 2410
Shells & Shale	705	735	Brown Shale 2410 - 2415
Blue Shale Soft	735	745	Brown Lime Hard 2415 - 2425
Shale Gray	745	750	Red Rock Soft 2425 - 2435
Lime Hard	750	770	White Lime Hard 2435 - 2445
Blue Shale	770	780	Shale (brown) Soft 2445 - 2460
Blue Clay	780	785	Sandy Lime (gray) Soft 2460 - 2500
Blue Shale	785	790	Brown Shale Soft 2500 - 2510
White Sand	790	795	Lime (white) Hard 2510 - 2520
Gray Shale	795	810	Brown Shale Soft 2520 - 2525
Blue Shale	810	820	Sand (water) Soft 2525 - 2530
Gray Lime Hard	820	835	Shale (brown) Soft 2530 - 2540
Blue Shale Soft	835	845	Gray Lime Hard 2540 - 2595
Gray Shells	845	850	Blue Shale Soft 2595 - 2600
White Sand (water)	850	875	Lime Hard 2600 - 2620
Lime	875	890	Blue Shale Soft 2620 - 2650
Sandy Lime	890	955	White Lime Hard 2650 - 2660
Shale Soft	955	960	Gray Shale 2660 - 2645
Sand	960	1095	White Lime Med. 2645 - 2670
Red Rock Soft	1095	1140	Sandy Shale Soft 2670 - 2680
White Lime Hard	1140	1145	Sandy Lime soft 2680 - 2685
Red Rock	1145	1417	Gray Lime Hard 2685 - 2720
White Lime Hard	1417	1470	Blue Shale 2720 - 2725
Red Rock Soft	1470	1480	Gray Lime Hard 2725 - 2750
Lime (White) Hard	1480	1485	Blue Shale 2750 - 2740
Red Rock	1485	1560	Gray Lime 2740 - 2780
Blue Sandy Shale Soft	1560	1585	Shale (Blue) Soft 2780 - 2785
Brown Shale Soft	1585	1595	Lime (white) Hard 2785 - 2815
Red Rock Soft	1595	1670	Shale 2815 - 2855
Shale (Blue) Soft	1670	1750	Gray Lime Hard 2855 - 2845
Slate (Blue) Soft	1750	1770	Blue Shale Soft 2845 - 2890
Salt Soft	1770	1905	White Lime Hard 2890 - 2900
Shale (Brown) Soft	1905	1910	Shale 2900 - 2925
Lime Hard	1910	1925	Sandy Shale Soft 2925 - 2930
Salt Soft	1925	1940	White Lime Hard 2930 - 2945
Blue Shale Soft	1940	1980	Blue Shale Soft 2945 - 2955

Method of shutting off water _____ Is water completely shut off? _____
 Amount of water with oil _____ per cent _____

I, _____
 being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

 Representative of Company.

Subscribed and sworn to before me this _____ day of _____, 19 _____

 Notary Public.

FORMATION RECORD

SHOW ALL FORMATIONS, ESPECIALLY ALL SANDS AND CHARACTER AND CONTENTS THEREOF

FORMATIONS		TOP	BOTTOM	REMARKS
White Lime	Hard	2955	2985	
Sandy Lime	Soft	2985	2990	
Gray Lime	Soft	2990	3005	
Shale (Blue)	Soft	3005	3020	
Lime		3020	3030	
Lime & Shale	Soft	3030	3060	
Gray Lime	Hard	3060	3090	
Sandy Lime	Soft	3090	3100	
Lime (Gray)	Hard	3100	3110	
Sandy Lime	Soft	3110	3115	
Lime	Hard	3115	3130	
Sandy Lime	Soft	3130	3155	
White Lime	Hard	3155	3170	
Blue Shale	Soft	3170	3180	
White Lime	Hard	3180	3200	
Light Shale	Soft	3200	3210	
Gray Lime	Hard	3210	3225	
Blue Shale		3225	3230	
White Lime		3230	3290	
Blue Shale	Soft	3290	3295	
Blue Lime	Hard	3295	3385	Sample showed a little Red Rock at 3350-52
Lime & Shale Brakes		3385	3395	
Lime		3395	3435	
Blue Shale		3435	3440	
Gray Lime	Hard	3440	3450	
Blue Shale	Soft	3450	3455	
Gray Lime	Hard	3455	3490	
Slate & Lime Shells		3490	3500	
Lime		3500	3502	
Blue Shale		3502	3507	
Lime		3507	3525	
Blue Shale		3525	3530	
White Lime		3530	3540	
Blue Shale		3540	3550	
Brown Shale		3550	3557	
Lime		3557	3570	
Blue Shale		3570	3575	
Red Shale		3575	3577	
White Lime	Hard	3577	3580	
Conglomerate		3580	3622	
Shale (Blue)	Soft	3622	3626	
Green Simpson		3626	3632	
Brown Shale		3632	3642	
Lime-Shells	Hard	3642	3645	
Siliceous (Gray)	Soft	3645	3646	Show of oil 3655 to 3656, highly saturated free oil.
White Silicious (No Porosity)		3646	3648	
Brown Siliceous	Hard	3648	3664	Slightly saturated
Water		3664		
Soft Formation,		3664	3674	Sulphur Water; hole filled up immediately

9 11 1910
64 2

Method of shutting off water _____ Is water completely shut off? _____

Amount of water with oil _____ per cent _____

I, **SAM P. SHELBUENE**
being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

[Signature]
Representative of Company.

Subscribed and sworn to before me this 3rd day of October, 1910

Notary Public.

County, Texas. Okla.

Please Refer to File No. _____
 Form No. 2

WELL RECORD

FILE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Operator _____ Address _____
 County _____ Survey _____ Block No. _____ Sec. No. _____
 Lessor _____ Well No. _____ Elevation _____
(Above Sea Level)
 Drilling Commenced _____, 193____ Drilling Completed _____, 193____
 Correspondence regarding this well should be sent to: Name _____ Address _____

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	

Initial Production of Gas—Volume _____ Pressure _____
 Initial Production of Oil: Barrels _____
 Remarks: _____

DESCRIPTION OF PROPERTY:
 NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division