STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

Wichita, Kansas	Vichits, Kansas Ellis County. Sec. 9 Twp. 11 Rge. 19 (E)						
NORTH	Location as "NE/CNWXSWX" or footage from lines NE NE NW						
	Lease Owner Okmar Oil Co. Lease Name Ginther "A" Well No. #1 Office Address 1130 Wichita Plaza, Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole)						
i i						19	
	Application for	plugging filed_		<u> </u>		19	
	Application for	plugging appro	ved	 -		19	
1 ! !	Plugging commenced						
l i	Plugging completed 9-20-66						
	Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production 19						
Locate well correctly on above Section Plat					01 113 1261110 50	toto proggang was com-	
Name of Conservation Agent who supe					ev_		
Producing formation							
Show depth and thickness of all water,	oil and gas formation	ns.					
OIL, CAS OR WATER RECORD	20					CASING RECORD	
		1	1	<u> </u>	1		
FORMATION	CONTENT	FROM	TO	SIZĒ	PUT IN	PULLED OUT	
		- 			 		
		 			<u> </u>		
			1	 		 	
	, 				- 		
Pulled 4 joints. Circ spotted 30 sacks ceme sacks cement thru 4 1 Mixed and dumped 10 s	nt thru 4 1/2 /2" casing at	" casing a	t 540'. dded hol	Pulled 11	joints.	Spotted 30	
			<u> </u>	/-)			
				<u>C</u> ~	14, 56		
				· N 00	Colo Colo		
			المرابي والما		Ger		
·····			- Ar	Site From			
				C/b	es.		
				10.35	~~~~~		
		 		<u>_</u>	<u></u> -		
		····	 				
		al description is nec				 	
	outhwest Casi			<u>. </u>		 _	
AddressB	ox 364, Great	Bend, Kan	sas				
STATE OF <u>Kansas</u> Southwest Casing Pull	ing Co. Inc.		(employee of	owner) or (ow	, ss. mer or operator) of the above-describe	
well, being first duly sworn on oath,					ers herein conte	ined and the log of th	
above-described well as filed and that	: the same are true a	nd correct. So	nelp me God	i. //	,	4	
		(Signature)	<i>≥v.</i> c	· Spen	s cer	de co	
		•	Box	364. Gres	t Bend. Ke	ınsas	
	_			<u> </u>	(Address)		
SUBSCRIBED AND SWORN TO befo	re me this 21	day of	Septe	mber	, 19.	<u>66</u>	
			52	mm B	Will	^ -	
My commission expires 24 G	ctolen 1	968	,	X		Notary Public.	
AND THE PROPERTY OF THE PARTY O				X.I			

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

15.051.30648.0001

EL DORADO REFINING CO. Company -No. 1 Farm - Gunther

826. 9 NEO NW T. 11

R. 19 W

3707

9-27-44

Comm. 9-11-44 Shot or Treated.

Contractor.

Total Depth.

10-14-44 issued.

Simpson

Arbuokle

3651 3683

Comp.

Rotary 0-3707

CASING:

8 5/8"

186' Cem.

County. Ellis KANSAS Elevation.

Production.

Dry

Figures indicate Bottom of Formations.

	Figures indi	icata dottoni di 7 millioni
surface, rook & shale		
sha le	930	
Dakota sand	1185	\.
shale & sand shells	1265	R. M. San
shale	1448	WARE IN THE PROPERTY OF THE PARTY OF THE PAR
anhydrite	1492	SIANON COLOR
sha le	1635	SEP 12 1900
shale & gumbo	1790	SEP 12 1966
shale brkn	2090	CONSERVATION DIVISION
shalo & limo	2212	MATION
sha le	2295	WICHIED TO DIVISION
shalo & limo	2402	Wichite, Kansas
ahalo	2454	
lime & shale	2533	, ,
shale	2662	
lime & shale	3027	368
shale ady	3107	-
lime & shale	3120	
lime	3320	
lime & shale	3362	
lime	3444	
lime & chert	3485	~ 1
lime	3569	Much
lime & shale	3631	fler with hear and for 3707 to 180lt filled with hear and for 3707 to 180lt brush at 180 with 12 also went a for hear and 160 to 30 - Who call to the hear and 160 to 30 - Who call to
congl	3637	11/1 TR hear mil for 3/1
congl & chert	3674	heller in he week "
congl & shale	3683	1 180 with 12 south
Arbuokle	3707	from the way of the same
Total Depth		a. hear and 160 to 3
D D DB		but I weller
Form.Tops-DF:	3440 \	Willia 9 co
Anhydrite	7002 - (-96%)	
Topeka	334	-118\$ (1. LP c 1.
Heebner	3343	aunding to C. Suiter
Toronto	3358 33#1 (.	-1229 (also can be on strip long as prostruly
Lansing	3610	- 1183 { aunding to C. Smiler -1223) { also can be on strip long as probably
Congl	0013	

3311 2129 3619 2130

3