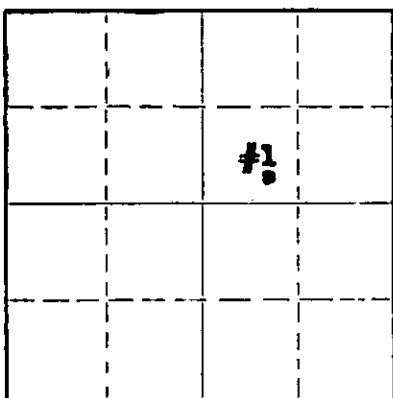


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
806 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Flat

Ellis County, Sec. 5 Twp. 11S Rge. (E) 19 (W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , NE $\frac{1}{4}$   
Lease Owner **Amerada Petroleum Corp.**  
Lease Name **Carl Keller** Well No. **1**  
Office Address **Box 2040, Tulsa, Okla.**  
Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**  
Date well completed **March 8, 1950**  
Application for plugging filed **March 8, 1950**  
Application for plugging approved **March 8, 1950**  
Plugging commenced **March 8, 1950**  
Plugging completed **March 8, 1950**  
Reason for abandonment of well or producing formation **Dry Hole**

If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **E. R. Petty, Hays, Kansas.**  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well **3517'** Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	203'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud, set Halliburton Plug at 200' down from top, mixed 15 sacks regular cement and poured in through 4 1/2" drill pipe on plug 200' down from top, filled hole with heavy mud up to within 35' of top, set Halliburton Plug at 35' down from top, mixed & dumped in 10 sacks of regular cement on plug, filling hole to top of surface casing in bottom of cellar as required by State Pluggers Mr. E. R. Petty of Hays, Kansas.  
Well Plugged & Abandoned at 5:00 P.M. 5/8/50.

03-14-50

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Amerada Petroleum Corp.**  
Address **Box 2040**  
**Tulsa, Oklahoma**

STATE OF **Oklahoma**, COUNTY OF **Tulsa**, SS.  
**C. N. Rose** (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. N. Rose*

(Address)

SUBSCRIBED AND SWORN to before me this **13** day of **March**, 19**50**

*Harold A. Taylor*  
Notary Public.

My commission expires **July 6, 1951**

**PLUGGING**  
5-T11 R19W  
141 1116 28

Well No. 1  
 Farm Carl Keller  
 Elevation 2095' Derrick Floor  
 Location SE/4 SW/4 NE/4  
 330' from South line  
 1650' from East line of NE/4  
 Section 5-11S-19W  
 Ellis County, Kansas  
 Company Amerada Petroleum Corporation  
 Commenced Drlg. 2-25-50  
 Completed Drlg. 3-8-50  
 Contractor: Glenn Peel Drilling Company  
 Initial Production: Dry Hole  
 No time log or electric log made.

CASING RECORD:	<u>SIZE</u>	<u>WEIGHT</u>	<u>FEET</u>	<u>CEMENT</u>	<u>PERFORATIONS</u>
	8-5/8"	28#	203	200 Sx	None

FORMATION:

Surface Rock	0	25
Shale & Rock	25	90
Shale & Shells	90	221
Shale	221	650
Shale, Sand & Shells	650	750
Shale & Shells	750	1015
Sand & Shale	1015	1120
Shale & Shells	1120	1130
Sand, Shale & Shells	1130	1430
Anhydrite	1430	1475
Shale, Shells, Sand Strks.	1475	1560
Shale & Shells	1560	1800
Shale & Lime	1800	1950
Shale & Lime Strks.	1950	2165
Lime	2165	2305
Broken Lime	2305	2575
Broken Lime & Shale	2575	2680
Lime & Shale	2680	2760
Lime & Shale	2760	3105
Broken Lime	3105	3180
Broken Lime & Shale Strks.	3180	3260
Lime	3260	3610
Conglomerate	3610	3645
Lime	3645	3817

TOTAL DEPTH 3817'

GEOLOGICAL TOPS:

Anhydrite	1430
Topeka	3048
Heebner	3268
Lansing	3316
Conglomerate	3602
Arbuckle	3675

Rotary tools used from 0 3817'

