

# ORIGINAL

SIDE ONE

**STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE**

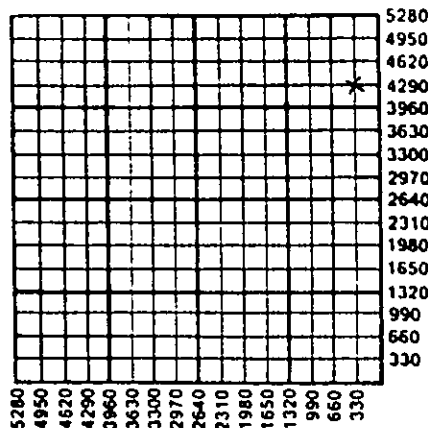
Operator: License # 4629  
 Name: Brito Oil Company, Inc.  
 Address 200 E. First, Suite 208  
 \_\_\_\_\_  
 City/State/Zip Wichita, Kansas 67202  
 Purchaser: NA  
 Operator Contact Person: Raul F. Brito  
 Phone (316) 263-8787  
 Contractor: Name: Blue Goose Drilling, Inc.  
 License: 5104  
 Wellsite Geologist: Raul F. Brito

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil                       SWD                       Temp. Abd.  
 Gas                       Inj                       Delayed Comp.  
 Dry                       Other (Core, Water Supply, etc.)

If **OMMO**: old well info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
12/7/90                      12/15/90                      NA  
 Spud Date                      Date Reached TD                      Completion Date

API NO. 15- 109-20493-0000  
 County Logan ✓  
SE NE NE Sec. 11 Twp. 11 Rge. 33 X East West  
4290' ✓ Ft. North from Southeast Corner of Section  
330' ✓ Ft. West from Southeast Corner of Section  
 (NOTE: Locate well in section plat below.)  
 Lease Name Hubert Well # 1-11  
 Field Name Wildcat  
 Producing Formation NA  
 Elevation: Ground 3103' KB 3110'  
 Total Depth 4720' PBDT NA



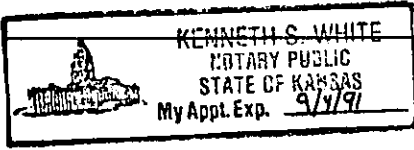
Amount of Surface Pipe Set and Cemented at 258 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX ft.

*AITD UFA*

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
 Title President Date 1/8/91  
 Subscribed and sworn to before me this 9<sup>th</sup> day of January 1991.  
 Notary Public Kenneth S. White  
 Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

CONSERVATION DIVISION  
 Wichita, Kansas

1-10-91

Form ACO-1 (7-89)

**SIDE TWO**

Operator Name Brito Oil Company, Inc. Lease Name Hubert Well # 1-11  
 Sec. 11 Twp. 11 Rge. 33  East County Logan  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
DST #1 4580-4696 (Packer Failure)  
DST #2 4550-4646 30-30-30-30, Rec.  
350' Mud, 249' WM, 370' MW, IFP 287-394#,  
ISIP 2004#, FFP 455-520#, FSIP 1912#

**Formation Description**  
 Log  Sample  
 Name Top Bottom  
 ANHY 2616 (+494)  
 B/ANHY 2643 (+467)  
 HEEB 4045 (-935)  
 LANS 4085 (-975)  
 STARK 4303 (-1193)  
 FT SC 4558 (-1448)  
 CHER 4586 (-1476)  
 MISS 4689 (-1579)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	258'	60/40 poz	170	2% gel, 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15109-20493-0000

TELEPHONE:  
AREA CODE 913 483-2627

**ARMED CEMENTING COMPANY, C.**  
**ORIGINAL**  
P.O. BOX 31  
RUSSELL, KANSAS 67665

TO: Brito Oil Company  
200 E. First #208  
Wichita, Kansas 67202

INVOICE NO. 58300  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Hubert 1-11  
DATE Dec. 14, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$6.10	\$ 695.40	
Pozmix u 76sks @\$2.40	182.40	
Gel 12 sks @\$6.75	<u>81.00</u>	\$ 958.80
Handling 190 sks @\$1.00	190.00	
Mileage minimum	40.00	
Plugging	475.00	
Mi @\$2.00 pmp. trk. (5)	10.00	
1 plug	<u>21.00</u>	<u>736.00</u>
	<b>Total</b>	\$ 1,694.80

**POSTED**

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

*11355.84*

**PAID**  
*Chk 12687-*

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ARMED CEMENTING COMPANY

JUN 10 1991

CONSERVATION DIVISION  
Wichita, Kansas

15-109-20493-0000

TELEPHONE:  
AREA CODE 913 483-2627

**AL ED CEMENTING COMPANY, C.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Brito Oil Company, Inc.  
200 E. First #208  
Wichita, Kansas 67202

INVOICE NO. 58216  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Hubert #1-11  
DATE Dec. 7, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 102 sks @\$6.10	\$ 622.20	
Pozmix 68 sks @\$2.40	163.20	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 890.40
Handling 170 sks @\$1.00	170.00	
Mileage minimum	45.00	
Surface	380.00	
M1 @\$2.00 pmp. trk.	10.00	
1 plug	<u>42.00</u>	<u>647.00</u>

If account CURRENT 20% discount <sup>Total</sup> will be allowed ONLY if paid within 30 days from date of invoice.

Cement circ.

\$ 1,537.40

POSTED

THANK YOU

PAID  
Chkd #2674-  
912 1990

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
STATE CONTROL DIVISION

JAN 10 1991

CONSERVATION DIVISION  
Wichita, Kansas