ORIGINAL

SIDE ONE

CONFIDENTIAL

FORM HUST BE TYPED GUIT!

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 3017 N. Cypress Street
Wichita, KS
City/State/Zip 67226-4003
Purchaser:None
Operator Contact Person: Steve O'Neill
Phone (316) 636-2737
Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: Mikeal K. Maune
Designate Type of Completion X New Well Re-Entry Workover
OitSUDSIOWTemp. AbdGasENHRSIGWSIGWSUB_ELEMANF.Qc)
If Workover: MAY 8 8 1999
Operator:
Well Name: FROM CONFIDEN
Comp. DateOld Total Depth
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.
2/19/97 2/27/97 2/28/97 Spud Date Date Reached TD Completion Date

4-11-97 API NO. 15-109-20642-0000 county Logan - SW - NE - NW sec. 11 CONSERVATION DIVISION 4290 Feet from SN (circle one) Tink Sof Section 3630 Feet from (E)W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: NE, 63, NW or SW (circle one) Lease Name SCHIPPERS "A" Well # 1-11 Field Name _Wildcat Producing Formation None: D&A Elevation: Ground 3112' KB 3121' Total Depth 4750' PBTD None Amount of Surface Pipe Set and Cemented at ____300' Multiple Stage Cementing Collar Used? _____ Yes X No If yes, show depth set __ If Alternate II completion, cement circulated from ____ feet depth to Drilling Fluid Management Plan D&A 97 11-7-97 (Data must be collected from the Reserve Pit) Chloride content 44,000 ppm Fluid volume 1300 bbls Devatering method used _____Evaporation _____ Location of fluid disposal if hauled offsité; ____License No. __ Lease Name ___ ___Quarter Sec._____Twp.____\$ Rng.____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

County _

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

• • • • • • • • • • • • • • • • • • • •
Signature Brent B. Reinhardt
Brent B. Reinhardt Title Regulatory Geologist Date 4/5/97
Subscribed and sworn to before me this 5th day of April .
Hotory Public Deliconaly ann Garlin
Date Commission Expires January 8, 2000 LECCAR AND PAULUS COLUMN OF THE PAULUS COLUMN
13y April Exp. 1-8-200

f / Lette	.C. OFFICE USE ONLY er of Confidential line Log Received ogist Report Received	ity Attached
KCC	Distribution SWO/Rep Plug	NGPA Other (Specify)

Docket No.

erator Name MCCO	y Petroleu	π Corpo Attron		Name_	SCHIPPE	ERS "A"	_ Well # _	1-11
c. <u>11</u> Twp. <u>11</u> s		Fast			Logan			
terval tested, time	e tool open an , bottom hole to	and base of formation d closed, flowing ar emperature, fluid rec py of log.	nd shut-in	press	ures, wheth	er shut-in pre:	ssure reaci	hed static level.
ill Stem Tests Take (Attach Additional	n Sheets.)	₩ Yes □ No			Formation	n (Top), Depth :	and Datums	Sample
mples Sent to Geolo	gical Survey	🔯 Yes 🗆 No	Name See		ached Loc	Top		Datum
res Taken		□ Yes □XXNo	500	See Attached Log Tops				
ectric Log Run (Submit Copy.)		⊠ _{Yes} □ _{No}						
omp. SSD, Compicro, BHC Soni	Neutron,	Company: Dual Induction	1,					
ee Attached DS	T Reports		<u> </u>					
		CASING RECORD	XX New	O ys	ed			
Purpose of String	Size Hole	Size Casing Set (In O.D.)	Weight		Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12 1/4"	8 5/8"	24#		300'	60/40Poz.	190	2%Ge1,3%CaC
Duringe	12 1/4	0 5/0	241			00/40102.	150	250C1,35CaC.
	1		·			ļ		
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD					.1
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD								· · ·
Plug Off Zone								
<u> </u>	PERFORATION RI	ECORD - Bridge Plugs	Set/Type	Acid	, Fracture,	Shot, Cement Se	queeze Reco	ord bro
Shots Per Foot Sp	ecify Footage (of Each Interval Perf	orated		(Amount ar	nd Kind of Mate	rial Used)	Depth
None N	None: D&A			<u>.</u>		 -		
	_ 				- · · -			Ţ
TUBING RECORD	Size	Set At	Packer A	Nt .	Liner Run	□ _{Yes} □) _{No}	
TUBING RECORD Date of first, Resu	.				<u>.</u>	☐ Yes ☐		
Date of first, Resu	med Production	, SMO or Inj. Prod	ucing Metho	^{∞d} □ _F	lowing Dp.	mping Gas	Lift 0	
Date of First, Resu	med Production	, SNO or Inj. Prod	ucing Metho		lowing Dp.	mping Gas		ther (Explain) Gravity
Date of First, Resu D8 Estimated Production	med Production	, SNO or Inj. Prod	ucing Metho	^{∞d} □ _F	lowing Dp.	mping Gas	Lift 0	

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McCoy Petroleum Corporation Schippers 'A' #1-11 SW NE NW Section 11-11S-33W Logan County, Kansas API #15-109-20,642 Spud 2-19-97

RELEASED

MAY 18 1999

RECEIVED KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

APR 1 1 1997

ACO-1 Continued

CONSERVATION DIVISION WICHITA, KS

Drill Stem Tests:

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DST #1 4210'- 4230' (Lower 'G' Zone)

Open 30", SI 60", Open 30", SI 60"

Ist Open: Weak blow increased to 1-1/2"

2nd Open: No blow

Recovered: 95' Thin Watery Mud / No Show

(10% Water, 90% Mud)

Chlorides 12,000 PPM, Mud System 6,000 PPM

FP: 33-57/63-101# SIP: 1237-1308#

DST #2 4298'- 4330' (Lansing 'K' Zone)

Open 30", SI 60", Open 30", SI 60"

1st Open: Weak surface blow 2nd Open: Weak surface blow

Recovered: 10' Mud FP: 37-46 / 48-51# SIP: 850-856# 1913

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DST # 3 4606'- 4545' (Johnson Zone)

Open 30", SI 60", Open 60", SI 90"
1st Open: Weak blow increased to 7"
2nd Open: Weak blow increased to 10"
Recovered: 200' Clean Oil (28° Gravity)

85' Oil Cut Mud (10% oil, 90% mud) FP: 37-91/97-137#

FP: 37-91797-137# SIP: 1033-976#

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Electric Log Tops:

· . . · . .

Anhydrite	2610	(+511)
Base Anhy	2637	(+484)
Heebner Sh.	4039	(-918)
Lansing	4078	(-957)
Muncie Creek Sh.	4219	(-1098)
Stark Shale	4299	(-1178)
BKC	4356	(-1235)
Marmaton	4385	(-1264)
Pawnee	4500	(-1379)
Cherokee Sh.	4584	(-1463)
Johnson Zone	4626	(-1505)
Mississippi	4692	(-1571)
RTD	4750	(-1629)
LTD	4750	(-1629)

RELEASED

MAY 18 999

FROM CONFIDENTIA

RECEIVED
KANSAS CORPORATION COMMISSION

APR 1 1 1597

CONSERVATION DIVISION WICHITA, KS

ADM TO THAT

ALLIEL CEMEN	NTING C D., INC. 5145		ALLIEC CEMEI	NTING Cつ., INC. 8983
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:Oakley		REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 2-29-97 11 1 // 33	CALLED OUT ONLOCATION, DO START, DOB FINISH OF THE START START OF THE		DATE 2-19-97 SEC. TWF. 3 RANGE 3 3 3 SEC. LASE PARS N. WELLS 1-11 LOCATION DAVIE	CALLED OUT ON LOCATION OB START OF FINISH AM 1/30 COUNTY STATE 442-1/2N-1/2-55 COUNTY STATE Agen COUNTY
CONTRACTOR S. 1.1. Tree D. 1, #2 TYPE OF IOB P. 1/4 HOLE SIZE 7/8c! T.D. 47.5 Q! CASINO SIZE DEPTH TUBINO SIZE DEPTH DRILL PIPE 4/2 DEPTH DRILL PIPE 4/2 DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS.	OWNER SAME CEMENT AMOUNT ORDERED 200 5K3 69kh pm 6% (q), 1/4* F/s-(q) COMMON 120 9 720 8 1/4 00 POZMIX 80 9 315 25200 GEL 10 9 950 95-00 CHLORIDE 950 95-50	RELEASED	CONTRACTOR S. seet man D. *2 TYPE OF JOB SucFace HOLE SIZE 12'/Y T.D. 306' CASING SIZE 87'/C DEPTH 300' TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 29, 5/ CEMENT LEFT IN CSG. DISPLACEMENT	OWNER SCORE CEMENT AMOUNT ORDERED 190 545 5440 pm 3% cc-2% (e) COMMON 114 545 0 315 239 50 POZMIX 76 545 0 315 239 50 GEL 3 545 0 385 285 285 CHLORIDE 5 515 0 285 140 55
EQUIPMENT PUMP TRUCK CEMENTER LA IF			EQUIPMENT PUMPTRUCK CEMENTER LIGHT	
BULK TRUCK DILK TRUCK DILK TRUCK DRIVER DRIVER	HANDLING 9/05 2/000 MILEAGE 7- 04 8000 TOTAL 1558-50	MAY 18 9999 ROM CONFIDEN	# 2/2 DRIVER JOHN'S	HANDLING 190- 5K 0 18 199 36 MILEAGE 44 pp. 5t/ 41 6 80 30 TOTAL 1, 508 20
REMARKS:	SERVICE		REMARKS:	SERVICE
25 SKS 7 2550. 100 SKS 2 1240' 40 SKS 2 330' 10 SKS 2 40' 15 m BH	DEPTH OF JOB		Coment Del Circ.	DEPTH OF JOB 300 PUMP TRUCK CHARGE 9 EXTRA POOTAGE 9 MILEAGE 6 miles 9 21 17 15 PLUG 87x Surface 9 9
CHARGE TO: Mc Coy Petrogum Cosp. STREET 3017 N Cy D(ESS CITY Wiek. To STATE Kon ZIP 67326	PLOAT EQUIPMENT - 4003	KANS	To Allied Cementing Co., Inc.	FLOAT EQUIPMENT #06 3 854- 1-8-FF/2 Plate 9 135 22 61 60
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. SIGNATURE	TOTAL TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS	င္ နိ	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or spontractor to do work as is listed. The above work was some to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX TOTAL CHARGE
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