

plugged 2/28/97

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KANSAS CORPORATION COMMISSION

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FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 3017 N. Cypress Street  
Wichita, KS  
City/State/Zip 67226-4003  
Purchaser: None  
Operator Contact Person: Steve O'Neill  
Phone (316) 636-2737  
Contractor: Name: Sweetman Drilling, Inc.  
License: 5658  
Wellsite Geologist: Mikeal K. Maune  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Exp., etc.)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: FROM CONFIDENTIAL  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
2/19/97 2/27/97 2/28/97  
Spud Date Date Reached TD Completion Date

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MAY 18 1999

API NO. 15- 109-20642-0000  
County Logan  
SW - NE - NW Sec. 11 CONSERVATION DIVISION  
4290 Feet from  N (circle one) Line of Section  
3630 Feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE,  S, NW or SW (circle one)  
Lease Name SCHIPPERS "A" Well # 1-11  
Field Name Wildcat  
Producing Formation None: D&A  
Elevation: Ground 3112' KB 3121'  
Total Depth 4750' PBSD None  
Amount of Surface Pipe Set and Cemented at 300' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JK 11-7-97  
(Data must be collected from the Reserve Pit)  
Chloride content 44,000 ppm Fluid volume 1300 bbls  
Degassing method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt  
Title Regulatory Geologist Date 4/5/97  
Subscribed and sworn to before me this 5th day of April, 19 97.  
Notary Public Deborah Ann Paulus  
Date Commission Expires January 18, 2000



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

X

Operator Name McCoy Petroleum Corporation Well # 1-11  
 Well Name SCHIPPERS "A"

Sec. 11 Twp. 11S Rge. 33W  
 East  
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

See Attached Log Tops

List All E.Logs Run: The Rosel Company:  
 Comp. SSD, Comp. Neutron, Dual Induction,  
 Micro, BHC Sonic.

See Attached DST Reports

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	300'	60/40Poz.	190	2%Gel, 3%CaCl

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Specify Footage of Each Interval Perforated		
None	None: D&A		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
Date of First, Resumed Production, SMD or Inj.		Producing Method					
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil $\frac{N}{A}$ Bbls.	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled D&A

Production Interval:  Other (Specify) \_\_\_\_\_

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McCoy Petroleum Corporation  
 Schippers 'A' #1-11  
 SW NE NW  
 Section 11-11S-33W  
 Logan County, Kansas  
 API #15-109-20,642  
 Spud 2-19-97

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FROM CONFIDENTIAL APR 17 1997

ACO-1 ContinuedCONSERVATION DIVISION  
WICHITA, KSDrill Stem Tests:

**DST #1 4210'- 4230' (Lower 'G' Zone)**  
 Open 30", SI 60", Open 30", SI 60"  
 1st Open: Weak blow increased to 1-1/2"  
 2nd Open: No blow  
 Recovered: 95' Thin Watery Mud / No Show  
 (10% Water, 90% Mud)  
 Chlorides 12,000 PPM, Mud System 6,000 PPM  
 FP: 33-57 / 63-101#  
 SIP: 1237-1308#

**DST #2 4298'- 4330' (Lansing 'K' Zone)**  
 Open 30", SI 60", Open 30", SI 60"  
 1st Open: Weak surface blow  
 2nd Open: Weak surface blow  
 Recovered: 10' Mud  
 FP: 37-46 / 48-51#  
 SIP: 850-856#

**DST #3 4606'- 4545' (Johnson Zone)**  
 Open 30", SI 60", Open 60", SI 90"  
 1st Open: Weak blow increased to 7"  
 2nd Open: Weak blow increased to 10"  
 Recovered: 200' Clean Oil (28° Gravity)  
 85' Oil Cut Mud (10% oil, 90% mud)  
 FP: 37-91 / 97-137#  
 SIP: 1033-976#

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**Electric Log Tops:**

Anhydrite	2610	(+511)
Base Anhy	2637	(+484)
Heebner Sh.	4039	(-918)
Lansing	4078	(-957)
Muncie Creek Sh.	4219	(-1098)
Stark Shale	4299	(-1178)
BKC	4356	(-1235)
Marmaton	4385	(-1264)
Pawnee	4500	(-1379)
Cherokee Sh.	4584	(-1463)
Johnson Zone	4626	(-1505)
Mississippi	4692	(-1571)
RTD	4750	(-1629)
LTD	4750	(-1629)

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WICHITA, KS

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