Form ACO-1 (7-89)

API NO. 15- 109-20,503-000

#### SIDE ONE

### STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County	Logan +		
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	1		tup 11=5 0=0	East
Operator: License # 06113	1		th from Southeas	t Corner of Section
Name: Landmark Oil Exploration, Inc.	2310			Corner of Section ection plat below.)
Address 250 N. Water, Suite 308	Lanca Nama		<u>"</u> Well #	•
			wett #	112 3
City/State/Zip Wichita, Kansas 67202	· ·	unnamed		<del></del>
Purchaser: Koch Oil Company		-	Johnson zone	
Operator Contact Person:Jeff Wood	Elevation:	Ground 3132	KB	3139.
Phone (_316) 265-8181	Total Depth	4752	PBTD	
Contractor: Name:Blue Goose Drilling	STATE		<del>╏┈┧╍┧╍┆╌┨┈╎╸╎</del> ╌┨	5280 4950
ticense: 5104	אַדָּב רַ		<del>┞╶┆╶╏╶╏</del> ╶╏╌╏╌╏╌╏	4620 4290 3960
Wellsite Geologist: Ron Dulos	RE PE		<del>┞┊╏╏╏</del>	3630 3300
па: 7	1 2 -		<del>┠╎╏╏╏╏</del>	2970 2640
Designate Type of Completion  XX New Well Re-Entry Workover	VEINED	++++++++	<del>╏╒╏╶╏╶╏╶╏╸╏</del>	2310
XX Oil SWD Temp. Abd.	<u>}</u> 0			1980 N 1650 N
XX Oil SWD Temp. Abd. \( \square\) Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	1			1320
Dry Other (Core, Water Supply, etc.)	Š	<b>┣</b> <del>┋</del>		990 660
If <b>CMMO</b> : old well info as follows: Operator:	# 7 A L	5286 4950 3960 3960 3970 3970 3970	1	330 0-7-91
Well Name:				29 @ 336 Feet
Comp. DateOld Total Depth	   Multiple Sta	nge Cementing Col	lar Used? XX	Yes No
Orilling Method:	If yes, show	depth set	2620	Feet
XX Mud Rotary Air Rotary Cable	If Alternate	: II completion,	cement circulated	from 2620
03-24-91				15 sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate as Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will I	nd filed with of the spud of the ld confid 107 for confid this form. AL	the Kansas Corpo date of any well. dential for a per dentiality in exc L CEMENTING TICK abandoned wells	ration Commissic Rule 82-3-130 iod of 12 months ess of 12 months. ETS MUST BE ATTAC	on, 200 Colorado ), 82-3-107 and if requested in One copy of all CHED. Submit CP-4
All requirements of the statutes, rules and regulations promule with and the statements benein are complete and correct to the statements benefit are complete and correct to the statements benefit are complete.	gated to regul he best of my	ate the oil and ga knowledge.	as industry have l	peen fully complied
Signature	<del></del>		.C. OFFICE USE ON	
Title President Deffrey R. Wood Date 04	-29-91	C Wire	er of Confidentia line Log Received	I [
Subscribed and sworn to before me this 29th day of Apri	1	C Drill	lers Timelog Rece	ived
19 91.		KCC	DistributionSWD/Rep	
Karri Wolken		KGS	Plug	Other (Specify)
Date Commission Expires	· · · · · ·			

#### SIDE TWO

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Operator Name <u>Lan</u> e	dmark Oil	Exprorat	<u> </u>	Lease Name	, Noll	3000	Well #	#2-4	
Sec. <u>4</u> Twp. <u>11-</u> :	5 <b>Rge. <u>33</u>-</b> W	East		County	Loga		<del>_</del>		
INSTRUCTIONS: Show finterval tested, time sydrostatic pressures if more space is need	important tops e tool open a , bottom hole	and base on and closed, temperature	. flowing a e, fluid re	and shut-in pres	tadu satilss	har chut-in no		فتحتمم استحاما	
rill Stem Tests Take (Attach Additional		XX Yes	□ No		,	Formation Desc	cription		
amples Sent to Geolo	gical Survey	XX Yes	□ No		,	æ ιος □	Sample		
ores Taken		☐ <sub>Yes</sub>	⊠x <sub>No</sub>	Name		Тор	Bott	om	
lectric Log Run (Submit Copy.)		XX Yes	□ No						·
	<del></del>			<del></del>	· · · · · · · · · · · · · · · · · · ·			·	
-	Report al		NG RECORD	New Us	sed ntermediate,	production, et	c.		
Purpose of String	Report al Size Hole Drilled	l strings	set-conduct	New Us tor, surface, in Weight Lbs./Ft.	sed ntermediate, Setting Depth	production, et Type of Cement	# Sacks Used	Type and Additi	
surface	Size Hole	Size C Set (1	set-conductions as ing n 0.0.)	tor, surface, in Weight Lbs./Ft.	Setting Depth	Type of	# Sacks	Additi 2%gel,	ves 3%CC
	Size Hole	Size C Set (I	set-conductions as ing n 0.0.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Additi 2%gel,	ves 3%CC -Air-1;
surface	Size Hole	Size C Set (1	set-conductions as ing n 0.0.)	tor, surface, in Weight Lbs./Ft.	Setting Depth 328.97	Type of Cement  60-40 poz EA-2	# Sacks Used 220 150	2%gel, .25% D- 10%salt .5%Hala	ves 3%CC -Air-1; t:5% (a) ad 322 8
surface production	Size Hole	Size C Set (II 8-5/ 5-1/	set-conductors asing n 0.D.)	Weight Lbs./Ft. 19#	Setting Depth 328.97	Type of Cement 60-40 poz	# Sacks Used 220 150	Additi 2%gel, .25% D 10%sal .5%Hala	ves 3%CC -Air-1; t:5% (a) ad 322 8
surface production	Size Hole Drilled  PERFORATION	Size C   Set (II   8-5/   5-1/	set-conductors asing n 0.D.)	Weight Lbs./Ft. 19#	Setting Depth  328.97 4744*  Acid, (Amount and	Type of Cement  60-40 poz  EA-2  Fracture, Shot, I kind of Mater	# Sacks Used 220 150 Cement Squial Used)	Additi 2%gel, .25% D- 10%sali .5%Hala	ves 3%CC -Air-1; t:5% Cal ad 322 & gonite/s
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surface production  Shots Per Foot S 3 3	PERFORATION Specify Footag  4632 - 4294 -	Size C Set (II 8-5/ 5-1/ RECORD e of Each 1 4638 4299	set-conductasing n 0.D.) /8" /2"	tor, surface, in Weight Lbs./Ft.  19# 15#	Setting Depth 328.97 4744'  Acid, (Amount and 500gls 1500gls	Type of Cement  60-40 poz EA-2  Fracture, Shot, Kind of Mater	# Sacks Used 220 150 Cement Sq ial Used) Ogls 15	Additi 2%gel, .25% D 10%sali .5%Hala ue#ze Reco	ves 3%CC -Air-1; t:5% (a) ad 322 & agnite/s
surface production  Shots Per Foot S 3 3	Size Hole Drilled  PERFORATION Specify Footag	Size C Set (II 8-5/ 5-1/ RECORD e of Each 1 4638 4299	set-conductasing n 0.D.) /8" /2"	Weight Lbs./Ft.  19# 15#  erforated	Setting Depth  328.97 4744*  Acid, (Amount and	Type of Cement  60-40 poz EA-2  Fracture, Shot, Kind of Mater	# Sacks Used 220 150 Cement Sq ial Used) Ogls 15: lt suspe	Additi 2%gel, .25% D 10%sali .5%Hala ue#ze Reco	ves 3%CC -Air-1; t:5% (a) ad 322 & agnite/s
Production  Shots Per Foot S  3 3	PERFORATION Specify Footag  4632 - 4294 -  Size 2-7/8	Size C Set (II 8-5/ 5-1/ RECORD e of Each 1 4638 4299	set-conductasing n 0.D.)  /8" /2"  Interval Pett 1	Weight Lbs./Ft.  19# 15#  erforated  Packer At 2620	Setting Depth  328.97 4744*  Acid, (Amount and 500gls: 1500gls: 1500gls	Type of Cement  60-40 poz  EA-2  Fracture, Shot, I Kind of Mater  15%MCA; 150  15%NE w/si	# Sacks Used 220 150 Cement Sq ial Used) Ogls 15: lt suspe	Additi 2%gel, .25% D 10%sali .5%Hala ue#ze Reco	ves 3%CC -Air-1; t:5% (a) ad 322 & agnite/s
Surface  production  Shots Per Foot S  3  3  TUBING RECORD	PERFORATION Specify Footag  4632 - 4294 -  Size 2-7/8	Size C Set (II 8-5/ 5-1/ RECORD e of Each 1 4638 4299	set-conductasing n 0.D.)  /8" /2"  Interval Pett 1	Weight Lbs./Ft.  19# 15#  erforated	Setting Depth  328.97 4744*  Acid, (Amount and 500gls 1500gls	Type of Cement  60-40 poz  EA-2  Fracture, Shot, I Kind of Mater  15%MCA; 150  15%NE w/si	# Sacks Used  220 150  Cement Sq ial Used)  Ogls 15: It suspe	Additi 2%gel, 25% D 10%sali .5%Hala uette Reco	ves 3%CC -Air-1; t:5% (a) ad 322 & agnite/s
Surface  production  Shots Per Foot   S  3	PERFORATION Specify Footag  4632 - 4294 -  Size 2-7/8' cion Producing	Size Corrections:  Size Corrections:  8-5/ 5-1/  RECORD Re of Each 4638 4299  Set At	set-conductasing n 0.0.)  /8" /2"  Interval Pate 4712.98  Flowing X	Veight Lbs./Ft.  19# 15#  erforated  Packer At 2620  Xpumping Ga Mcf Water	Setting Depth  328.97 4744'  Acid, (Amount and 500gls 1500gls 1500gls Bbls.	Type of Cement  60-40 poz EA-2  Fracture, Shot, Kind of Mater 15%MCA; 150 15%NE w/si	# Sacks Used 220 150 Cement Sq ial Used) Ogls 153 lt suspe	Additi 2%gel, 25% De 10%sali .5%Hala ue#ze Reco	ves 3%CC -Air-1; t:5% Gal ad 322 8 Ronite/s pth 1 1st 75
Surface  production  Shots Per Foot   S  3  3  FUBING RECORD  Pate of First Product 04-18-91  Estimated Production Per 24 Hours	PERFORATION Specify Footag  4632 - 4294 -  Size 2-7/8' Tion Producing	Size Construction Size Construction Size Construction Section	set-conductions asing n 0.0.)  /8" /2"  Interval Pett 4712.98  Flowing X  Gas	Veight Lbs./Ft.  19# 15#  erforated  Packer At 2620  Xpumping Ga	Setting Depth  328.97 4744*  Acid, (Amount and 500gls 1500gls	Type of Cement  60-40 poz EA-2  Fracture, Shot, Kind of Mater 15%MCA; 150 15%NE w/si	# Sacks Used 220 150 Cement Sq ial Used) Ogls 15: It suspe	Additi 2%gel, 25% De 10%sali .5%Hala uette Reco	ves 3%CC -Air-1; t:5% Gal ad 322 8 Ronite/s pth 1 1st 75

# ORIGINAL

Attachment to ACO-1 Page Two

Operator Name:

Landmark Oil Exploration, Inc.

Lease Name: Well Number: Nollette

#2-4

Location:

SW SW SE, Sec. 4-11S-33W

Logan County, Kansas

API Number:

15-109-20,503

DST #1 4221-4288 30-30-30. Rec. 250' gip; 500' cgo; 60' wtr. FP 89-133/178-178#. SIP 1074-1047#.

DST #2 4278-4312 Packer Failure

DST #3 4251-4312 30-45-60-60. Rec. 1550' gip; 1800' cgo. FP 133-312/401-625#. SIP 1026-1024#.

DST #4 4311-4380 30-45-60-60. Rec. 300' osm. FP 89-89/133-178#. SIP 1201-1164#.

DST #5 4603-4672 30-45-45-60. Rec. 900' gip; 2000' cgo, no wtr. FP 205-383/446-697#. SIP 1028-1010#.

#### LOG TOPS

Anhydrite	2624	+515
B.Anhydrite	2650'	+489
Heebner	4041'	<b>-</b> 902
Toronto	4069'	-930
Lansing "A"	4084	-945
Muncie Creek	4225	-1086
Lansing "J"	4294 •	-1155
Stark	4310'	-1171
BKC	4370'	-1231
Marmaton	4398'	-1259
Pawnee	4504	-1365
Myric Station	4540	-1401
Ft.Scott	4559 <b>'</b>	-1420
Cherokee	4587'	-1448
Johnson	4629	-1490
Mississippi	4690'	-1551
LTD	4752	-1613



PAGE 1 OF\_



15.109.20503.0000 TICKET 011611111 No. 051354-6

L NO FARM OR LE				COUNTY		STATE	CITY / OFFSHORE		E LOCATION		DATE	_	
2-4 NOLLETTE CHARGE TO LANDMARK OIL EXPL				LOGAN		Ks.		·. ·	CKET TYPE (		4-10-9	GEN JO	
RGE TO		_		•	OWNER				ERVICE F	SALES	VES	No	
LANOMAI IESS	RK OIL	62	cpl.		CONTRAC	OMARK TOR			LOCATION		CODE		
					HEm	BREE WEL	L SER	V	OBE	Rlin,	K5 2355	SA	
, STATE, ZIP			-		SHIPPED 324	2 -		1 -	LOCATION	,	CODE		
· · · ·			_,	WELL PERMIT NO.	DELIVERE	<u>/</u>	<b>PD</b> [ 0	<del></del>	LOCATION	1	CODE		
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AND PURPOSE OF				D a	ORDER N		• •	RI	FERRAL LO	CATION			
035	· ·	•		B-946646			a Neta femel	cae paughb	NET by the 2	20th of the fo	ollowing month after	date	
of invoice. Upon Cus lowful contract rate	itomer's default in paymen applicable, but never to ex	ceed 1	istomer a accou 8% per annum.	liburton in accord with the rates on the type last day of the month in the event it becomes necessarily the second states and the second secon	y to employ an att	orney to enforce collection	n of said ac	count, Cust	omer agrees (	lo (xvy all coll Hariola are fu	ection costs and atto rnished.	orney.	
fees in the amount o	of 20% of the amount of th	e unpa	a account. Ines	wints and that the same are free	from defects in wo	kmanship and materials.	THERE ARE	NO WARRA	NTIES, EXPRI	ESS OR IMPL	IED, OF MERCHANTA	ABILIT	
of action (whether in supplies or materials of punitive or consequent	ontract, tort, product in In their return to Halliburt	ibility,	breach of war at Halliburton's	TEND BEYOND THOSE STATED ranty or otherwise) arising out a option, to the allowance to the	of the sale or us e customer of cre-	e of any products, supp dit for the cost of such	lies or mate items, in no	orints is exp event sha	ressly limited I Halliburton	d to the rep be liable for	apecial, incidental, i	indire	
pullitive or consequent		Τ.,	1	<u> </u>		UNITS	1	UN	ITS 2	JUNIT	i i	_	
PRICE REFERENCE	SECONDARY REF OR PART NO.	0	ACCOUNT	DESCRI	TION	QTY	MEAS	QTY	MEAS	PRICE	AMOU	AMOUNT ,	
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AS PER	ATTACHED BUI	LK N	//ATERIAL	L DELIVERY TICKE			466				3300	21	
			i	WE CERTIFY THAT	THE FAIR LABOR S	TANDARDS ACT OF 1939 OF GOODS AND OR W	S, AS AMENI ITH RESPECT	DED HAS B T TO SERVI	EEN CES		11.	ا ـ	
S JOB BATISFACTORILY	COMPLETED?			FURNISHED UNDER	THIS CONTRACT						f   Q	71	

HALLIBURTON APPROVAL

APPLICABLE TAXES WE BE ADDED ON INVOICE

# BULK MATERIALS DELIVERA

15-109-2050 3-0000 FOR INVOICE AND 05/35

AND
TICKET CONTINUATION BURTON SERVICES COUNTY WELL NO. AND FARM CUSTOMER ORDER NO. **™B** 946646 Nollette 2-4 CONTRACTOR 4-10-91 PREPARED BY Landmark LOCATION CODE CHARGE TO Landmark Oil DELIVERED FROM vlk/Lyle 25529 RECEIVED BY Oberlin, Ks MAILING ADDRESS DELIVERED TO BRYANT CITY & STATE UNIT AMOUNT ' QTY. MEAS DESCRIPTION QTY. CODE SECONDARY REF. OR PART NO. 2531 6.1 PRICE REFERENCE LD 415 sk 135 Halliburton Light Cement 1.30 104 1b 504-316 Flocele 507-210 1. 144 Police St. 1. 154 St. <del>RECEIVED</del> STATE CORPORATION COMMISSION MAY 2 8 1991 CONSERVATION DIVISION -Wichita, Kansas TON MILES LOADED MILES TOTAL WEIGHT Mileage Charge CU. FEET SERVICE CHARGE ON MATERIALS RETURNED 1.15 450 CU. FEET .80 153.42 SERVICE CHARGE 8 500-207 38,354 TON MILES LOADED MILES TOTAL WEIGHT SUB-TOTAL CARRY FORWARD TO INVOICE 500-306

FORM 1911 - R6 REV. 8-85

№ **B** 946646



## WORK ORDER CONTRACT, AND PRE-TREATMENT DATA

15-109-20	7503·Q		. خرج
ATTACH TO	ET NO. <u>O</u>	1354	

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DATE 4-10-91

عر	OBERLIA, AS		•		·		•	
, н	ALLIBURTON SERVICES YOU ARE HEREBY REQUE	ESTED TO FL	IRNISH E	QUIPMENT A	ND SERVIC	EMEN TO D	ELIVER A	ND OPERATE
т.	15 SAME AS AN INDEPENDENT CONTRACTOR TO: LANDM	ARK_	016	EXPL COSTOME	:P1			•
A!	NO DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR T	THE PURPOSE	OF SERVI	CING				
	· ···· · · ·			•			57.41	
VELL N	0. 2-4 LEASE NOLLETTE		SEC		_ TWP	·	KA	NGE
W.,	·	Ke			LAN	OMAR	r	
IELD	THE FOLLOWING INFORMATION WAS	E 110NICHE	D RY TH	OWNED		IS AGENT	-	
	THE FOLLOWING INFORMATION WAS	TURNISHE	NEW	WEIGHT	SIZE	FROM	то	MAX, ALLOW, P.S.I.
ORMAT	TON TYPE	ļ	USED		12.0	1/ 0		
ORMAT	FROM TO	CASING	N	15.0	55	BB.		<del>                                     </del>
THICKN	ESS	LINER	}			,		71
ACKEF	R: TYPE PORT COLLAR SET AT & 620	TIDING	<del> </del>	1.00	12.	KR		,
TOTAL.	DEPTH MUD WEIGHT	TUBING .	14	6.5	at a	Va-		
		OPEN HOL	<u> </u>					SHOTS/FT:
BORE H	OLE	PERFORAT	iONS			· :	Compared.	
INITIAL	PROD: OIL BPD, H2O BPD, GAS MCF				·			
PRESE	NT PROD: OIL BPD, H2O BPD, GAS MCF	PERFORAT		<u></u>	<del> </del>		<u> </u>	. ;
714-0-		PERFORAT	IONS		<u> </u>			<u>_l</u>
			- •	MATERIAL	s			
PREVIO	DUS TREATMENT: DATE TYPE TYPE ANNULUS CASING	TUBING/	ANNULUS	HYDRAULIC	HORSEPOV	VER ORDER	D	•
TREAT	MENT INSTRUCTIONS: TREAT THRU TUBING II ANNULUS II CASING	41	, W	125 F1				
		77-77-	<u> </u>		<u> </u>	HECK	ON COMMI	3SION
بو	REFLUSH W/20 BBL OF SALT FLUSH				· STAT	HECE!	Minoa	
		· · · · · · · · · · · · · · · · · · ·					8 laat	
					<u>.</u>	MVA >	<u> </u>	
CUSTO	OMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION	TO RECEIVE	THE PROD	UCTS, SUPPLI	ES, MATERIA	ALS, AND SE	RYLEGAVIS	ION
	THIS CONTRACT MUST BE S	SIGNED BEFORE	WORK IS CO	MMENCED / .		UVICHI	IB KRISSES	
A5 (	- unit of the color and terms stated in Halliburton's current price	ce list, Invoices ar	e payable NE	T by the 20th of	the following m	onth after date	oi invoice. Upu biobost lawful	enetract rate apolica
a)	To pay Halliburton in accord with the rates and terms stated in Halliburton's current price payment of Customer's account by the last day of the month following the month in which but never to exceed 18% per annum. In the event it becomes necessary to employ attorn	The invoice is date neys to enforce of	ollection of sa	id account, Custon	ner agrees to p	ay all collection	costs and atto	rney leas in the amo
	of 20% of the amount of the unpaid account.  To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, par	ant and affiliated i	composnios an	d the officers, dire	ctors, employee	s, agents and se	ervants of all o	if them from and ago
b)	To defend, indemnity, release and hold harmless Halliburton, its divisions, subsidiaries, par any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted	by law for:	CON-COMPANIES OF			in the second of the second of	and substitution	dans damage. The t
	Demons to property owned by in the passession of, or leased by Customer, and/	or the well owner	(if different	from Customer), in	cluding, but not	limited to, surt	ice and sonad	Hace Gallage. The t
	"well owner" shall include working and royally little to the case or any action in the	n natura thereof.						
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DATE 4-10-9/ CUSTOMER

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive officer of Halliburton.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the

To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

TIME \_\_\_\_\_ A.M. P.M.

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT LAM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

## JOB

15-109-20503-000

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#### ON SERVICES & LOG

WELL NO. 2-4 LEASE NOLLETTE TICKET NO. 05/35
CUSTOMER LANDMAKK PAGE NO. 1

15-109-20503-000

J13 R-2

JOB TYPE CMT. PORTCOLLAR DATE 4-10-91

no. I	TIME	RATE	VOLUME (BBL)	PUM	PS	PRESSURI	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
<del></del>	TIME	(BPM)	(GAL)	Т	С	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
k	2630							CALLEDOUT
	1030							ON LOC Rig RUNNING TRNg.
	1100							REQUESTED
	1312							PRES. up 500" ON TBNg.
	1315							PORT COLLAR OPEN - Pump 3 BBL H2°
			3				<del>                                     </del>	85/8"BLOWING-
$\neg$	1220	5 8pm	·		-	500	<del> </del>	START 20 BBL OF SALT FLUSH.
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f	<u> </u>	<u>.                                    </u>				300	ļ	FINISH SALT FLUCH
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		_	در د	<del>-</del>	$\vdash$	500		START CONT 415 SKS OF HIC TO FLOCE
	1415	4	145	<u> </u>		700		FINISH CMT - START Displ
÷		4	15	/_	-	1000		15 BEL. Displ SHUT DOWN -
	· .				<u> </u> 			APPEARED TO BE ATRACE OF CONT. CRG.
				ļ	<del> </del>	-	<u> </u>	CO.MAN WANTED TO Displ SOME MORE
					<u> </u>		ļ	Displ 8 MORE BBL - CIRC. CMT.
	1425				ļ			Finish Displ
				ļ	<u> </u>			CLOSE PORTCOLLAR
				,	<u> </u>			Rud 1 JT.
	1440						·	CIRCULATE HOLE CLEAN - 2086L
				<u> </u>	<u> </u>		ļ	WASH up + RACK up.
•	1530			1				JOB COMPLETE
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					:		44.45	CONSERVATION DIVISION Wichita, Kansas
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