

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-84

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23663-0000

ADDRESS P.O. Box 470442 COUNTY Blis

Tulsa, Oklahoma 74147 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PHONE 918, 492-1694 PROD. FORMATION KC, Topeka, Marmaton

PURCHASER Koch Oil Company LEASE Metz "A"

ADDRESS P.O. Box 2239 WICHITA, KANSAS 67201 WELL NO. 1

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. WELL LOCATION NE NE SE

ADDRESS P.O. Box 856 HAYS, KANSAS 67601 330 Ft. from North Line and

330 Ft. from East Line of

the SB (Qtr.) SEC13 TWP11S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3550' PBTB 3475'

SPUD DATE 12-1-83 DATE COMPLETED 12-7-83

ELEV: GR 1917' DF 1919' KB 1922'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118248 (C-21564)

Amount of surface pipe set and cemented 203' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

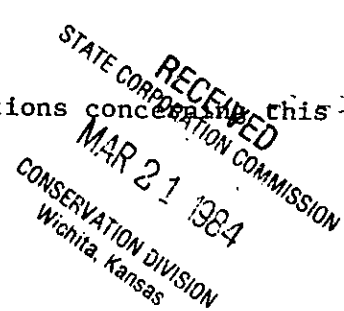
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March 19 84.

MY COMMISSION EXPIRES: Feb 5, 1985 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Metz "A"

ACO-1 WELL HISTORY
 SEC. 13 TWP. 11SRGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		183'	Anhydrite	1270'
Shale		1261'	Topeka	2908'
Anhydrite		1308'	Heebner	3130'
Shale		2296'	Toronto	3150'
Shale and Lime		2505'	Lansing	3172'
Shale		2946'	B/KC	3400'
Shale and Lime		3070'	Marmaton	3409'
Shale		3316'	Simpson Dolo.	3469'
Lime and Shale		3430'	Arbuckle	3489'
Shale and Lime		3550'	TD	3550'
TD		3550'	LTD	3531'
Electric Logs: L-K Wireline R/A, Sonic-Bond				
DST's: None.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	203	Common	150	2% CaCl ₂ , 3% Ge ₁
Production	7 7/8"	5 1/2"	14	3549'	RFC	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		3490-3494
TUBING RECORD			Set CIBP @ 3475'		
Size	Setting depth	Packer set at	1		3444-2936 OA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
14,000 gallons of 28% HCL	3444-2936 OA
Squeeze Anhydrite with 300 sx. - cement circulated	4 holes @ 1265'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
3-13-84	Pump	29		
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	7 bbls.	TSTM	80 %	TSTM
Disposition of gas (vented, used on lease or sold)			Perforations 2936-3444	