

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5402 EXPIRATION DATE 7-1-83 (reapplication made)

OPERATOR Amber Exploration API NO. 15-051-23,369,000

ADDRESS 612 N. Clay COUNTY Ellis

Liberal, Kansas 67901 FIELD Solomon

\*\* CONTACT PERSON J. Heckman PROD. FORMATION Arbuckle

PHONE 316-624-5083

PURCHASER Inland Crude LEASE Metz

ADDRESS 104 S. Broadway WELL NO. 1-14

Wichita, Ks. 67202 WELL LOCATION C NE NW SE

DRILLING Allen Drilling Company 330 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1389 990 Ft. from east Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 14 TWP 11 RGE 19 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 3449' PBTD SWD/REP

SPUD DATE 3-21-83 DATE COMPLETED 6-15-83 PLG.

ELEV: GR 1923' DF 1925' KB 1928'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 201' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other RECEIVED

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUL 13 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Janice Heckman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Janice Heckman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 1983.

NOTARY PUBLIC - State of Kansas JIMMY LEE BARLOW My Appt. Exp. 4-13-86

Jimmy Lee Barlow (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				Dakota	508'
				Topeka	2917'
				Toronto	3140'
				Lansing/K.C.	3185'
				Simpson	3432'
				Arbuckle	3456'
DST # 1 2616-28 30-45-45-60 I Hyd 1472# IFP 22-22# weak blow ISIP 636# FFP 22-34# weak blow FSIP 625# F Hyd 1472# BHT 102, rec. 60' VSOCM					
DST # 2 3185-3242' 30-30-60-60 I Hyd 1779# IFP 79-125# Fair blow ISIP 625# FFP 159-261# Steady blow FSIP 613# F Hyd 1768# Rec. 250' SO&GCMW & 180' VSO & GOW					
DST # 3 3185-3202' 30-30-60-60 I Hyd 1768# IFP 34-34# very weak blow ISIP 79# FFP 34-34# very weak blow FSIP 284# F Hyd 1779# Rec. 30' GCMO					
Open hole completion @ 3456'					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	201'	60/40 POZ	150 sks	2% Gel, 3% CC
Production		5-1/2"	15.5#	3448'	Common	200 sks	10% Salt
Port Collar @ 1287'					50/50 poz	650 sks	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3426'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gallons 15% INS acid spotted on openhole	3456'

Date of first production completion 5-6-83 (sold oil)	Producing method (flowing, pumping, gas lift, etc.) Pumping (6-15-83)	Gravity 23.3
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Estimated Production -I.P.	Oil 15 bbls.	Gas none	Water 96% 350 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) No gas	Perforations Arbuckle @ 3456'
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