

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-82 01  
 OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. Not assigned - OWWD  
 ADDRESS P.O. Box 45442 COUNTY Ellis  
Tulsa, Oklahoma 74145 FIELD Cochran  
 \*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City  
PHONEAC 918, 492-1694  
 PURCHASER Koch Oil Company LEASE Collins  
 ADDRESS P.O. Box 2256 WELL NO. 1  
Wichita, Kansas 67201 WELL LOCATION SW SW SW  
 DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from South Line and  
 ADDRESS P.O. Box 856 330 Ft. from West Line of  
Tulsa, Oklahoma 74145 the SW (Qtr.) SEC12 TWP11S RGE19W.

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3690' PBDT 3649'  
 SPUD DATE 9-14-82 DATE COMPLETED 9-17-82  
 ELEV: GR 1995' DF 1997' KB 2000'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #2 Frisbie "C"

Amount of surface pipe set and cemented 196' DV Tool Used? No

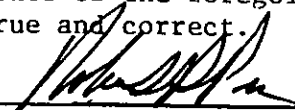
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T


ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

  
 \_\_\_\_\_  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of December, 1982.

MY COMMISSION EXPIRES: Feb 5 1985

  
 \_\_\_\_\_  
 (NOTARY PUBLIC)  
 RECEIVED  
 DEC 27 1982  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO ROBERT R. PRICE  
 OPERATOR OPERATING, INC.

LEASE Collins

ACO-1 WELL HISTORY

SEC. 12 TWP. 11 SRGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run.					
DST #1, Open 45", 3409-3451 Recovered 25' mud				Anhydrite	1345'
				Tpeka	2989'
				Heebner	3212'
DST #2, 3500-3521, Open 50" Recovered 4' mud				Toronto	3229'
				Lansing	3253'
				B/KC	3477'
DST #3, 3538-3578, Open 1 hr. Recovered 40' OCM, BHP 750#				Arbuckle	3568'
				RTD	3690'
				LTD	3649'
DST #4, 3578-3590, Open 30" Recovered 30' muddy oil, BHP 1000#					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	196'	Common	175	
Production	7 7/8"	5 1/2"	14#	3689'	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		3571-3577 - CIBP @ 3542'
TUBING RECORD					
Size	Setting depth	Packer set at			
			1		3162-3472 OA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
600 gallons of 15% HCL	3571-3577
13,500 gallons of 15% HCL, 500,000 SCFN, 1,000# gelled salt plug and 120 barrels of foam.	3162-3472 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
12-1-82	Pump	27.0		
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	3.5 bbls.	TSTM MCF	88 %	TSTM CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
			3162-3472 OA	