

FINAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5002 EXPIRATION DATE June 30, 1984

OPERATOR George R. Jones ADDRESS 125 N. Market, Suite 1210

API NO. 15-109-20,293 - 00000 Docket No. CR-98312 (C-22,289) COUNTY Logan

Wichita, KS 67202 FIELD

** CONTACT PERSON George R. Jones PHONE 316-262-5503

PROD. FORMATION Lansing/KC

PURCHASER LEASE Pioneer

ADDRESS WELL NO. 5

DRILLING CONTRACTOR Murfin Drilling Company 250 N. Water, Suite 300

WELL LOCATION 300' E C SW NW

1980 Ft. from N Line and

960 Ft. from W Line of

the NW (Qtr.) SEC 3 TWP 11 RGE 32W(W).

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

Grid with '13' in the center cell.

(Office Use Only)

KCC [checked] KGS [checked] SWD/REP [checked] PLG. []

TOTAL DEPTH 4350' PBTD

SPUD DATE 8/20/83 DATE COMPLETED 10/18/83

ELEV: GR 3002' DF KB 3007'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 7 jts DV Tool Used? Yes - at 2485'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION RECEIVED OCT 28 1983

CONSERVATION DIVISION Wichita, Kansas

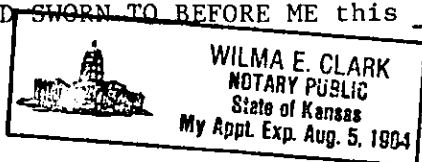
A F F I D A V I T

George R. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 19 83.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 5, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|----------------|--------------|
| <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: <u>3994-4124</u></p> <p>45" 45" 45" 45"</p> <p>strong blow, both opens; rec. 860' muddy water</p> <p>ifp 60-270</p> <p>isip 986</p> <p>ffp 290 - 420</p> <p>fsip 966</p> <p>ihp 1984</p> <p>fhp 1964</p> <p>temp 123°</p> <p>chlor. 36M</p> | | | LOG TOPS: K.B. | 3007' |
| | | | Anhydrite | 2511 (+ 496) |
| | | | B/Anhydrite | 2539 (+ 468) |
| | | | Heebner | 3996 (-989) |
| | | | Toronto | 4020 (-1013) |
| | | | Lansing | 4036 (-1029) |
| | | | B/KC | 4322 (-1315) |
| | | | LTD | 4349 (-1342) |
| | | | RTD | 4350 (-1343) |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------------------|-----------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 20# | 286 | 60-40 Posmix | 225 | 3% c.c. |
| Production | 7-7/8" | 4 1/2" | 10.5# | 4335 | 50-50 Posmix Sure-Fill | 50 175 | 2% gel |
| | | DV | Tool @ | 2485' - | HOWCO Light | 575 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|---------------|-----------------|
| | | | 4242-4246 | 4' interval - | 2 shots per ft. |
| | | | 4116-4120 | 4' interval - | 2 shots per ft. |
| | | | 4084-4088 | 4' interval - | 2 shots per ft. |
| | | | 4068-4072 | 4' interval - | 2 shots per ft. |
| | | | 4036-4040 | 4' interval - | 2 shots per ft. |

TUBING RECORD

| Size | Setting depth (ts.) | Packer set at |
|--------------|---------------------|---------------|
| 2-3/8" (123) | 4000.26' | 4000.26' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 5,000 gal. 15% reg. acid and Clay-Sta & 32 balls | same as above |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production - I.P. | Oil | Gas | Water | Gas-oil ratio |
|-----------------------------|-------|-------|-------|---------------|
| | bbls. | bbls. | % | CFPB |
| | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations same as above (4036' to 4246')