

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-109-20,317-000

ADDRESS 250 N. Water, Suite 300 COUNTY Logan
Wichita, KS 67202 FIELD Oakley Extension

** CONTACT PERSON Ramona Gunn PROD. FORMATION _____
PHONE 267-3241 _____ Indicate if new pay.

PURCHASER _____ LEASE Gould

ADDRESS _____ WELL NO. 2-11

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION W/2 E/2 NE/4

ADDRESS 250 N. Water, Suite 300 1320 Ft. from north Line and
Wichita, KS 67202 1056 Ft. from west Line of
the NE (Qtr.) SEC11 TWP11S RGE 32 (W).

PLUGGING CONTRACTOR Murfin Drilling Company WELL PLAT _____ (Office Use Only)
ADDRESS 250 N. Water, Suite 300 _____ KCC
Wichita, KS _____ KGS

TOTAL DEPTH 4656' RTD _____ PBTD _____ SWD/REP _____

SPUD DATE 5-17-84 DATE COMPLETED 5-25-84 PLG. _____

ELEV: GR 3029' DF _____ KB 3034' NGPA _____

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 301' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

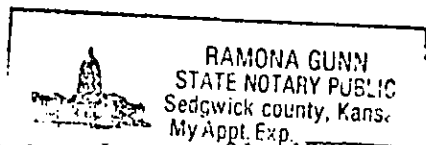
A F F I D A V I T

Todd Aikins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Todd Aikins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of June, 1984.



Ramona Gunn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1988

RECEIVED
STATE CORPORATION COMMISSION
JUN 06 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, K-

Side TWO OPERATOR Murfin Drilling Company LEASE NAME Gould SEC 11 TWP 11S RGE 32 (W) (X)

WELL NO 2-11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Topeka	3643' (- 609)
Check if samples sent Geological Survey.			Heebner	3999' (- 965)
			Toronto	4023' (- 989)
			Lansing	4038' (-1004)
			B/KC	4312' (-1278)
Surface Soil	0'	200'	Lenapah	4341' (-1307)
Sand & Shale	200'	302'	Cherokee Shale	4501' (-1467)
Shale	302'	2534'	Johnson Zone	4579' (-1545)
Anhydrite	2534'	2566'	Mississippian	4631' (-1597)
Shale	2566'	4010'		
Lime & Shale	4010'	4656'		
DST #1: 4103-4136'/30-45-30-45. Rec 10' DM. HF: 2186-2175#. SIP: 931-909#. FP: 33-33/43-43#. BHT: 122°.				
DST #2: 4222-4356'/30-45-30-45. Rec 70' DM. HF: 2314-2303#. SIP: 1221-1221#. FP: 109-120/130-130#. BHT: 122°.				
DST #3: 4561-4597'/30-45-60-60. Rec 25' DM. HF: 2585-2564#. SIP: 131-87#. FP: 66-66/66-66#. BHT: 130°.				
RELEASED				
JUN 10 1985				
FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD <u>(New)</u> or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12-1/4"	8-5/8"	24#	301'	Common Sunset	200					
LINER RECORD								PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type		Depth interval				
TUBING RECORD											
Size	Setting depth	Pecker set at									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil	Gas	Water	%		Gas-oil ratio		CFPS		
		bbls.	bbls.	MCF			bbls.				
Disposition of gas (vented, used on lease or sold)						Perforations					