

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8075 EXPIRATION DATE 6/30

OPERATOR Carl H. Tucker, Jr. API NO. 15-125-24812 0000

ADDRESS Route # 4 COUNTY Montgomery

Independence, Ks. 67301 FIELD None

\*\* CONTACT PERSON Connie Tucker PROD. FORMATION Mississippi

PHONE 316-331-2296

PURCHASER Square Deal Oil Co. LEASE Daniels

ADDRESS Chanute, Ks. WELL NO. #3

DRILLING Tucker Oil Co. WELL LOCATION 385 Ft. from North Line and

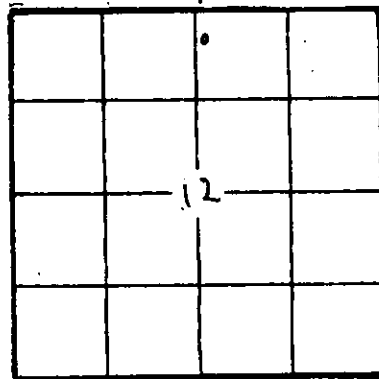
CONTRACTOR CONTRACTOR ADDRESS P.O. Box 376 30 Ft. from West Line of

Independence, Ks. 67301 the NE (Qtr.) SEC 12 TWP 33 RGE 13 (E) (W)

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1580' PBTD

SPUD DATE 2/15/82 DATE COMPLETED 2/22/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Carl Tucker, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Carl Tucker, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 19 83.

JANICE L. STONG Notary Public STATE OF KANSAS

Signature of Janice L. Stong (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 14, 1985

RECEIVED STATE CORPORATION COMMISSION MAR 25 1983 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run. _____						
Soil			0	4		
shale / shale streaks			4	115		
lime			115	126		
shale			126	311		
lime			311	315		
shale			315	365		
sand			365	415		
shale			415	476		
lime			476	482		
shale			482	580		
lime			580	595		
sandy shale			595	610		
shale			610	720		
lime			720	730		
sandy shale			730	822		
lime			822	860	Altamont	
sand-oil			860	900		
shale			900	975		
lime			975	998	Pawnee	
shale			998	1065		
lime			1065	1100	Ft. Scott	
shale			1100	1105		
lime			1105	1130		
shale			1130	1135		
lime			1135	1148		
sandy-shale			1148	1250		
shale			1250	1495		
sandy-shale			1495	1503		
Miss-chat			1503	1510		
lime-Mississippi			1510	1580 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4"	6 1/2"		75'	Portland	25	
Production	5 1/2"	2 7/8"	9#	1578'	Portland	160	2% gel 2% flo-seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot ft.		1520' to 1555'

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gal. of 28% acid	1520' to 1555'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations