

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anatole Oil Corporation

API NO. 15-051-22,710-0000

ADDRESS 609 One Tandy Center  
Ft. Worth, Texas 76102

COUNTY Ellis  
FIELD

\*\*CONTACT PERSON Robert D. Baker  
PHONE 817-332-4794

PROD. FORMATION  
LEASE Joe Ambrister

PURCHASER  
ADDRESS

WELL NO. 1-5  
WELL LOCATION NWNWSW

DRILLING EDSOO Drilling  
CONTRACTOR  
ADDRESS Hayes, Kansas

Ft. from Line and  
Ft. from Line of  
the SW SEC. 5 TWP. 11S RGE. 19W

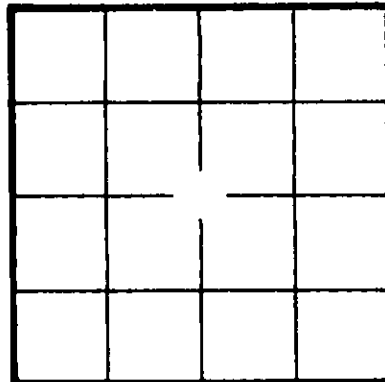
RECEIVED  
STATE CORPORATION COMMISSION

PLUGGING EDSOO Drilling  
CONTRACTOR  
ADDRESS Hayes, Kansas

APR 14 1982

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3715' PBD

SPUD DATE 3-4-82 DATE COMPLETED 3-12-82

ELEV: GR 2058 DF KB 2064

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 328' 200sks DV Tool Used?

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I,

Robert D. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Anatole Oil Corporation

OPERATOR OF THE Joe Ambrister LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

Handwritten signature of Robert D. Baker

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF March, 19 82.

Chris Prineke  
NOTARY PUBLIC

MY COMMISSION EXPIRES: MY COMMISSION EXPIRES 12-29-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST Run			Anhydrite	1430
			Heebner Shale	3311
			Toronto Lm.	3332
			Lansing	3351
			B. Kansas City	3571
			Marmaton Chert	3612
			Conglomerate	3630
			Arbuckle Dolo.	3690

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	#20	328		200	3%CC 2%Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.

Disposition of gas (vented, used on lease or sold)

Perforations