

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8624 EXPIRATION DATE 1-85

OPERATOR Genesis Oil & Gas API NO. 15-051-23,533-0000

ADDRESS 301 S. Terrace COUNTY Ellis

Wichita, Kansas 67218 FIELD Sessin North

** CONTACT PERSON Ray Williams PROD. FORMATION Lansing

PHONE 264-1637 Indicate if new pay.

PURCHASER Total Petroleum LEASE Keller

ADDRESS 999 E. 18th St. WELL NO. #1

Denver, Co. WELL LOCATION 70's of NE NE NE

DRILLING Pioneer Drilling Company 400 Ft. from N Line and

CONTRACTOR 308 West Mill 330 Ft. from E Line of ~~(X)~~

ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 5 TWP 11SRGE 19(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3700' PBDT 3642'

SPUD DATE 8-07-83 DATE COMPLETED 9-22-83

ELEV: GR 2097' DF 2100' KB 2102'

DRILLED WITH ~~(X)~~ (ROTARY) ~~(X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 739.39' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

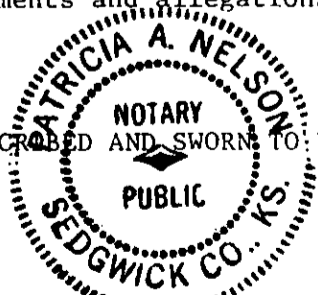
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Ray Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO: BEFORE ME this 3rd day of November, 19 83.



RECEIVED
 STATE COMMISSION
 NOVEMBER 3 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 Patricia A. Nelson
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 28, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Genesis Oil & Gas LEASE NAME Keller SEC 5 TWP 11s RGE 19 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
shale	0'	250'		
shale	250'	440'		
shale	440'	740'		
shales and sand	740'	1195'		
sand and shale	1195'	1449'		
anhydrite	1449'	1486'		
sand and shale	1486'	1745'		
shales	1745'	2135'		
shales and lime	2135'	2150'		
shales and lime	2150'	2272'		
lime and shale	2272'	2445'		
shales and lime	2445'	2644'		
lime and shale	2644'	2819'		
lime and shale	2819'	2959'		
shales and lime	2959'	3100'		
lime and shale	3100'	3227'		
lime and shale	3227'	3315'		
shale and lime	3315'	3335'		
lime and shale	3335'	3341'		
lime and shale	3341'	3388'		
lime and shale	3388'	3407'		
shale and lime	3407'	3421'		
lime and shale	3421'	3430'		
lime and shale	3430'	3442'		
shale and lime	3442'	3516'		
lime and shale	3516'	3595'		
lime and shale	3595'	3667'		
If additional space is needed use Page 2	3667'	3700'		

Report of all strings set — surface, intermediate, production, etc. 3700' R.T.D. CASING RECORD (New) or (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	739.39'	50-50pos	250	6% gel 2%cc
Production	7 7/8"	4 1/2"	10.5#	3699'	50-50pos	100	5% CFR-1 10% calseal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			4	.375 Hyper Jet IV	3372-3376
TUBING RECORD			4	.375 Hyper Jet III	3594-3596
Size	Setting depth	Pecker set at	4	" " "	3542-3546
2 3/8" O.D.	3626'	N/A	4	" " "	3508-3512
			4	" " "	3416-3420

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 10% Acetic Acid; 625 Gal. 15% HCL	3594-3596
250 Gal. 10% Acetic Acid	3542-3546
250 Gal. 10% Acetic Acid; 1000 Gal. 15% HCL	3508-3512
250 Gal. 10% Acetic Acid	3416-3420
1000 Gal. 15% NEA	3372-3376

Date of first production 9-22-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36°
Estimated Production - L.P. 20 bbls.	Gas MCF	Water X 40 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations See Above

ACO-1 WELL HISTORY

E TWO (Side One)

(E)

RATOR

LEASE NAME

SEC. TWP. RGE.

(W)

FILL IN WELL LOG AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite Topeka Heebner Toronto Lansing Base Kansas City Arbuckle	1450 (+ 653) 3082 (- 979) 3300 (-1197) 3318 (-1215) 3340 (-1237) 3556 (-1453) 3649 (-1546)
Dst #1 30-30 30-30 Recovered 65' mud, N.S. ISIP - 141 IFP - 65-66 FSIP - 87 FFP - 65-66	3299	3335		
Dst #2 30-45 60-90 Recovered 268' SG OCM (35% oil) 62' SC OCTM ISIP - 798 IFP - 153-173 FSIP - 798 FFP - 173-192	3361	3388		
Dst #3 30-30 30-30 Recovered 279' mud, N.S. ISIP - 471 IFP - 173-173 FSIP - 307 FFP - 173-173	3387	3407		
Dst #4 30-45 60-90 Recovered 600' OGC SW (15% oil) 370' SW ISIP - 759 IFP - 211-307 FSIP - 721 FFP - 375-490	3396	3430		

STATE CORPORATION COMMISSION
RECEIVED
NOV 3 1983
LUNGERSHAUER HINSHEN
Wichita, Kansas