

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5318 EXPIRATION DATE 6-30-84

OPERATOR Energy Reserves Group, Inc. API NO. 15-109-20,283 *POC*

ADDRESS 925 Patton Road COUNTY Logan
Great Bend, Ks. 67530 FIELD Oakley Field Ext.

** CONTACT PERSON Jim W. Sullivan PROD. FORMATION L-KC
PHONE 316-792-2756

PURCHASER Koch Oil Company LEASE *ABC* H.E. Nickelson

ADDRESS P. O. Box 2256 WELL NO. 1
Wichita, KS 67201 WELL LOCATION NW 1/4 SE 1/4 NW 1/4

DRILLING CONTRACTOR Red Tiger Drilling Company 1650 Ft. from North Line and
ADDRESS 1720 KSB Building 1650 Ft. from West Line of (E)
Wichita, Ks. 67202 the NW (Qtr.) SEC 10 TWP 11S RGE 32 (W)

PLUGGING N/A

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4715' PBDT 4700'

SPUD DATE 5-9-83 DATE COMPLETED 5-22-83

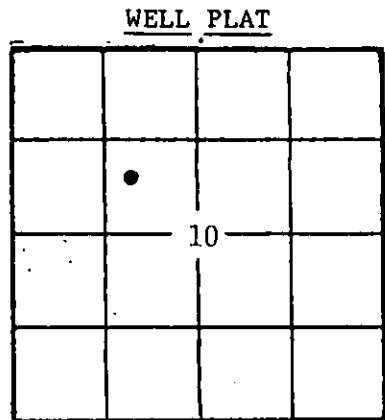
ELEV: GR 3059' DF _____ KB 3064'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-90,201

Amount of surface pipe set and cemented 286' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

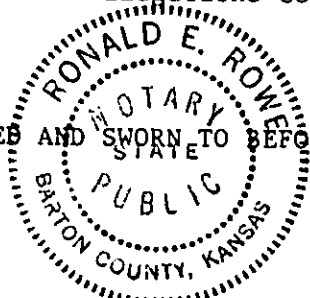
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 1983.

Jim W. Sullivan
(Name)

Ronald E. Rowe
STATE CORPORATION COMMISSION

RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: My Appointment Expires Sept 9, 1983



** The person who can be reached by phone regarding any questions concerning this information.

AUG 10 1983
WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
LOG TOPS				
Clay, Sand, Shale	0	301	Zero @ KB	3460
Sand, Shale	301	993	Anhydrite	2576 +488
Shale, Sand Streaks	993	1681	Tarki9	3670 -606
Shale	1681	2096	Topeka	3796 -732
Blane Anhydrite	2096	2113	Heebner	4020 -956
Shale	2113	2121	Toronto	4044 -980
Blane Anhydrite	2121	2134	Lansing	4061 -997
Shale	2134	2320	B/KC	4346 -1282
Shale w/Lim Streaks	2320	2495	Marmaton	4377 -1313
Shale, Redbed	2495	2572	Fort Scott	4536 -1472
Anhydrite	2572	2601	Cherokee	4565 -1501
Shale	2601	2980	Mississippi	4658 -1594
Shale, Redbed	2980	3120	T.D.	4717
Shale	3120	3355		
Shale, Redbed	3355	3596	LOG RUN	
Shale	3596	3685		
Shale, Lime	3685	3797	Gamma-Guard	
Lime	3797	4715	Comp. Acoustic Velocity	
RTD		4715		
DST #1 6-60-60-120 Rec 15' mud ISIP 1279, FP 31-33, 44-44, FSIP 1212	4198'	4255'		
DST #2 6-60-60-120. Rec. 365' GIP, 12' GOCM, 107' HMCO, 15" MO & 2' Free oil. ISIP 1095, FP 40-50, &) (% , FSIP 1042	4243'	4285'		
DST #3 10-60-60-120. Rec. 4' mud ISIP 663 FP 42-52, 52-52 FSIP 570 If additional space is needed use Page 2,	4575'	4625'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Reed)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	291'	50/50 poz mix	100	2% gel/3% cc
Production	7 7/8"	5 1/2"	14#	2578' DV	HCL	470	1/4# Flocele, p1
				4712'	50/50 poz mix	150	2% gel/10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Jet	4214-18'
TUBING RECORD			4	"	4244-48
			4	"	4269-74
Size	Setting depth	Packer set at	4	"	4290-94
			4	"	4310-14
					4330-34

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% NE acid	4214-18
1000 gal. 15% NE acid	4244-48
6000 gal. 15% NE acid	4269-74
1000 gal. 15% NE acid	4290-4314
1000 gal. 15% NE acid	4330-34

Date of first production 6-28-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
-------------------------------------	--	---------

Estimated Production -I.P.	Oil 2 bbls.	Gas -	Water 89 %	Gas-oil ratio 17 bbls.	CFPB
----------------------------	-------------	-------	------------	------------------------	------

Disposition of gas (vented, used on lease or sold)

Perforations
L-KC 4214-4334