

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83
OPERATOR Energy Exploration, Inc. API NO. 15-109-20,276-0000
ADDRESS 1002 So. Broadway COUNTY Logan
Wichita, KS 67211 FIELD Oakley
\*\* CONTACT PERSON Brad Lehl PROD. FORMATIONS Lansing, Marmaton, Cherokee
PHONE (316) 267-7336
PURCHASER Derby Refining Company LEASE JONES
ADDRESS Box 1030 Colorado Derby Building WELL NO. #2
Wichita, Kansas 67201 WELL LOCATION 728' FEL 1650' FSL
DRILLING Abercrombie Drilling, Inc. 728' Ft. from East Line and
CONTRACTOR 801 Union Center 1650' Ft. from South Line of
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 11 TWP 11 S RGE 32 W.

PLUGGING N/A
CONTRACTOR
ADDRESS

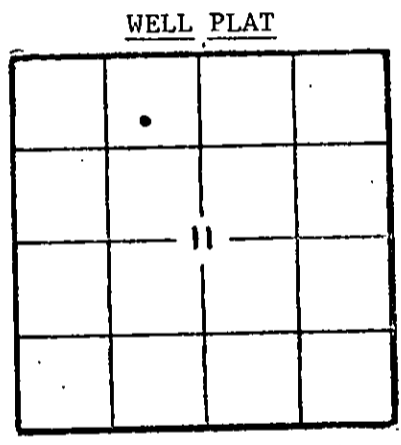
TOTAL DEPTH 4660' PBTD
SPUD DATE 1/29/83 DATE COMPLETED 2/26/83
ELEV: GR 3040 DF KB 3045

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,287

Amount of surface pipe set and cemented 288 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



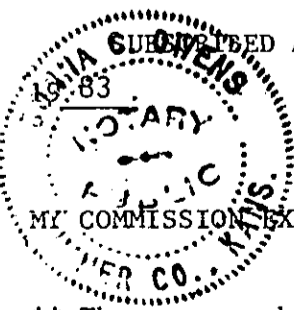
(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler (Name)
Archie L. Follweiler
day of May



Donna C. Owens (Name)
Donna C. Owens
KANSAS CORPORATION COMMISSION

JUN 17 1983

\*\* The person who can be reached by phone regarding any questions concerning this information. Wichita, Kansas

SIDE TWO

OPERATOR Energy Exploration, Inc.

LEASE JONES #2

ACO-1 WELL HISTORY  
SEC. 11 TWP. 11S RGE. 32W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	290	SAMPLE TOPS:	
Sand	290	1107		
Shale	1107	2085	Anhydrite	2550'
Shale & Sand	2085	2100	B/Anhyd.	2576'
Shale	2100	2202	Heebner	4006 -961
Sand & Shale	2202	2550	Lansing	4045 -1000
Anhydrite	2550	2576	Marmaton	4348 -1303
Shale	2576	3471	Cherokee Sh.	4540 -1495
Shale & Lime	3471	4082	Cherokee Lm.	4582 -1537
Lime	4082	4660	Miss. Chert	4620 -1575
Rotary Total Depth	4660		Total Depth	4660 -1615
DST #1 4070-4100 30-60-60-60, Rec. 90' gassy MCO, 90' gassy MCO, IFP 82-82, FFP 114-124, BHP 1112-1064			ELECTRIC LOG OPS:	
DST #2 4107-4140, 30-60-60-60, Rec. 70' cln. gsy oil, 90' gsy MCO, 90' gsy OC mdy str, 180' sli OC mdy wtr, IFP 79-93, FFP 161-187, BHP 928-867			Heebner	3998 -953
DST #3 4229-4255, 5-63-55-60, Rec. 3330' GIP, 390' cln gsy oil, 90' gsy MCO, 90' gsy MCO, IFP 39-39, FFP 59-137, BHP 775-741			Lansing	4045 -996
DST #4 4349-4355, 10-60-60-60, Rec. 1560' GIP, 80' cln gsy oil, 70' gsy MCO, 90' gsy MCO, IFP 13-13 FFP 68-82, BHP 403-396			Marmaton	4342 -1297
DST #5 4493-4535, 30-60-60-60, Rec. 1' cln oil, 5' wty mud, 180' mdy wtr. 90' oil spotted mdy wtr., IFP 91-95, FFP 154-165, BHP 1087-1028			Cherokee Sh.	4535 -1490
			Cherokee Lm.	4578 -1533
			Mississippi	4616 -1571

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	288'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4659'	Common	170	2% gel,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/16 DP	4578-88 4346-50
TUBING RECORD			2	3/16 DP	4242-48 4189-92
Size 2 3/8 4.7#	Setting depth 4614'	Packer set at	2	3/16 DP	4115-18 4086-90
					4072-76 4041-43

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(See Attachment)	

Date of first production 3-2-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
RATE OF PRODUCTION PER 24 HOURS 50 BBL oil 50 bbls.	Gas TSTM MCF	Water 12 % 15 bw bbls.
Disposition of gas (vented, used or sold) N/A	Perforations	See above
		Gas-oil ratio N/A CPFB