

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285  
Name D.G. HANSEN TRUST  
Address P.O. Box 187  
City/State/Zip LOGAN, KS 67646

Purchaser.....

Operator Contact Person DANE BALES  
Phone (913) 689-4816

Contractor: License # 5783  
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist JIM GRIBI  
Phone (316) 684-6413

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/13/87... 8/23/87... 8/23/87...  
Spud Date Date Reached TD Completion Date  
4675' .....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 288 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-109-20,446-0000

County LOGAN

NE NW NE Sec. 1 Twp. 11s Rge. 33 East West

4950 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

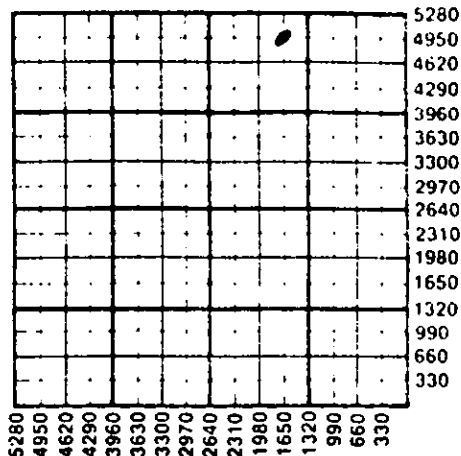
Lease Name FULTON Well # 2

Field Name.....

Producing Formation NONE

Elevation: Ground 3099 KB 3104

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T.87-315

Groundwater 4910 Ft North from Southeast Corner  
(Well) 2270 Ft West from Southeast Corner of  
Sec 1 Twp 11s Rge 33 East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JAY H. GALLOWAY  
Title PRESIDENT Date 9/3/87

SUSAN KENDALL  
NOTARY PUBLIC  
Subscribed and sworn to before me this 3RD day of SEPTEMBER, 1987.  
My Appl. Exp. 10-6-87  
Notary Public SUSAN KENDALL  
Date Commission Expires 10/6/87

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC RECEIVED SWD/Rep NGPA  
 KGS STATE CORPORATION COMMISSION Other  
(Specify)  
SEP 4 1987

CONSERVATION DIVISION  
Wichita, Kansas Form ACO-1 (5-86)

9-4-87

Sec. 1, Twp. 11, Rge. 33

SIDE TWO

Operator Name D.G. HANSEN TRUST Lease Name FULTON Well # 2

Sec. 1 Twp. 11S Rge. 33  East  West County LOGAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4121-4145 15-45-15-45  
 REC. 5' SLIGHTLY OIL CUT MUD, IFP 32/32, FFP 32/32,  
 SIP 1156-1127

DST #2 4185-4215 15-45-15-45  
 REC. 7' MUD, IFP 32/32, FFP 32/32, SIP 1241-1230

DST #3 4220-4246 15-45-90-45  
 REC. 120' GIP, 60' OIL AND GAS CUT MUD, 60' HEAVY  
 OIL AND GAS CUT MUD, IFP 43/43, FFP 43/54,  
 SIP 582-183

DST #4 4245-4273 15-45-90-45  
 REC. 60' OIL AND GAS CUT MUD, IFP 32/32, FFP 32/32,  
 SIP 119-227

DST #5 4579-4611 15-45-15-45  
 REC. 15' MUD, IFP 43/43, FFP 43/43, SIP 54-48

Name	Top	Bottom
ANHYDRITE	2607	+ 497
B/ANHYDRITE	2639	+ 465
HEEBNER	4018	- 914
TORONTO	4039	- 935
LANSING/KC	4057	- 953
MUNCIE CREEK	4187	-1083
STARK	4272	-1168
B/KC	4346	-1242
MARMATON	4375	-1271
PAWNEE	4468	-1364
FT. SCOTT	4526	-1422
RTD	4675	-1571

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12.174"	8.578"	24#	288'	60/40. PDZ	190	2% GEL, 3% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....