

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OMWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sunburst Exploration Company, Inc.

API NO. 15-109-20,231-0000

ADDRESS 708 One Main Place

COUNTY Logan

Wichita, KS 67202

FIELD

**CONTACT PERSON Ronald L. Irion

PROD. FORMATION

PHONE (316) 262-3041

LEASE COOPER

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C E/2 E/2

DRILLING Contractor Abercrombie Drilling, Inc.

660 Ft. from East Line and

CONTRACTOR

2,640 Ft. from North Line of

ADDRESS 801 Union Center

the E/2 SEC. 22 TWP. 11S RGE. 32W

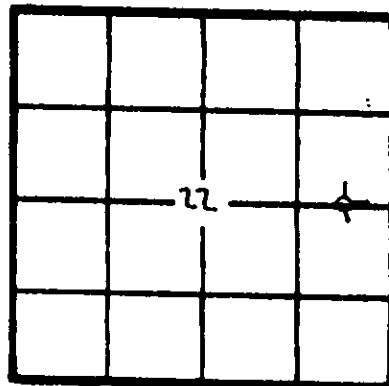
Wichita, KS 67202

PLUGGING Contractor Abercrombie Drilling, Inc.

WELL FLAT

CONTRACTOR

ADDRESS 801 Union Center



KCC KCS (Office Use)

Wichita, KS 67202

TOTAL DEPTH 4669' PBD 4650'

SPUD DATE 4/20/82 DATE COMPLETED 4/30/82

ELEV: GR 3018 DP KB 3023

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 330.29' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Ronald L. Irion OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) Sunburst Exploration Company, Inc.

OPERATOR OF THE Cooper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

(S) Ronald L. Irion

RECEIVED AND THAT MAY 14 1982 CONSERVATION DIVISION Wichita Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF May, 19 82

MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczynski NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contacts thereof; core intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	150	LOG TOPS	
Shale	150	340	Anhydrite	2538 (+ 485)
Shale & Sand	340	2440	Wabaunsee	3644 (- 621)
Shale	2440	2543	Topeka	3770 (- 747)
Anhydrite	2543	2571	Heebner	3996 (- 973)
Shale & Sand	2571	3080	Lansing	4036 (-1013)
Shale	3080	3290	B/Kansas City	4314 (-1291)
Lime & Shale	3290	4140	Marmaton	4347 (-1324)
Lime	4140	4204	Ft. Scott	4509 (-1486)
Lime & Shale	4204	4257	Cherokee	4536 (-1513)
Lime	4257	4669	Johnson Zone	4574 (-1551)
Rotary Total Depth		4669	Mississippian	4633 (-1610)
			LTD	4665 (-1642)
DST #1 4085-4140 (D, E, & F zones)				
30-45-45-60				
Rec. 150' MW				
IFP 65-65: FFP 86-108				
ISIP 1167: FSIP 1135				
BHT 117°F				
DST #2 4187-4204 (H zone)				
30-30-30-30				
Rec. 10' Mud				
IFP 32-32: FFP 32-32				
ISIP 1199: FSIP 1199				
BHT 117°F				
DST #3 4207-4318 (I, J, K & L zones)				
30-45-45-60				
Rec. 245' Mud				
IFP 97-130: FFP 163-206				
ISIP 1263: FSIP 1242				
BHT 120°F				
DST #4 4563-4603 (Johnson zone)				
30-30-30-30				
Rec. 5' oil specked mud				
IFP 43-43: FFP 43-43				
ISIP 86: FSIP 65				
BHT 124°F				

Report of all casings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12½"	8 5/8"	20#	338'	60-40 posmix	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	mbbl.	mbbl.	mbbl.	CFB

Disposition of gas (vented, used as lease or sold)	Perforations
--	--------------