

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name D.G. HANSEN TRUST
Address P.O. BOX 187
City/State/Zip LOGAN, KS. 67646

Purchaser Inland Purchasing & Transportation
Wichita, Kansas

Operator Contact Person DANE G. BALES
Phone (913) 689-4816

Contractor: License # 5783
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist JIM GRIBI
Phone (316) 684-6413

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

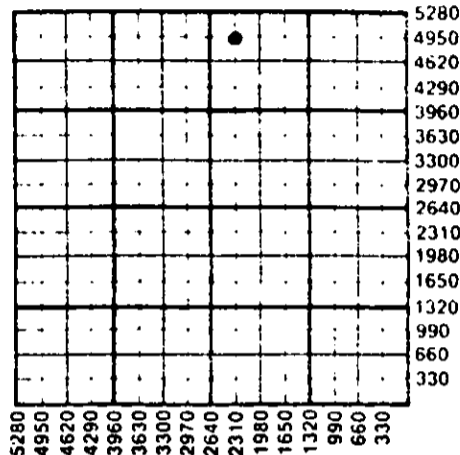
Drilling Method:
 Mud Rotary Air Rotary Cable
7/20/87 7/31/87 9/10/87
Spud Date Date Reached TD Completion Date
4597'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 297 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2619 feet depth to SURFACE / 425 SX cmt
Cement Company Name ALLIED CEMENTING
Invoice # 812

API NO. 15-109-20,443-0000
County LOGAN
NW. NW. NE... Sec. 1. Twp 11S. Rge. 33. East
4950 West
2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name FULTON Well #. 1
Field Name WILDCAT U-PAC
Producing Formation Lansing/K.C.
Elevation: Ground 3089' KB 3094'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Unknown Repressuring
To Pickrell Drilling Harrison 'B' SWD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-306

Groundwater 4910 Ft North from Southeast Corner
(Well) 2270 Ft West from Southeast Corner of
Sec 1 Twp 11S Rge 33 East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Janis Burk*

Title Manager Date 10/12/87

Subscribed and sworn to before me this 12th day of October 1987

Notary Public Betty Jane Bittel

Date Commission Expires July 17, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



10-21-87 OCT 21 1987

Form ACO-1 (5-86)

Sec. 1, Twp. 11, Rge. 33

SIDE TWO

Operator Name ... D.G. HANSEN TRUST Lease Name..... FULTON Well #. #1.....

Sec. 1 Twp. 11S Rge. 33 East West County..... LOGAN.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4065-4133 15-45-60-45
 REC. 240' MUDDY WATER, 320' SALT WATER, IFP 72/83
 FFP 135/270, SIP 1083-1052

DST #2 4173-4200 15-45-90-45
 REC. 110' GIP, 10' OIL AND GAS CUT MUD, 180' MUD
 CUT GASSY OIL, IFP 64/64, FFP 64/94, SIP 1125-1086

DST #3 4205-4233 15-45-90-45
 REC. 290' GIP, 10' OIL AND GAS CUT MUD, 60' MUD
 CUT GASS OIL, IFP 52/52, FFP 62/72, SIP 160-697

DST #4 4231-4258 15-45-15-45
 REC. 180' MUD, SIP 625-497 (NO FLOW PRESSURES)

DST #5 4255-4281 15-45-15-45
 REC. 5' MUD, IFP 22/22, FFP 34/34, SIP 34-34

DST #6 4284-4310 15-45-90-45
 REC. 240' GIP, 20' MUD CUT GASSY OIL, 120' MUDDY WATER,
 180' SALT WATER, IFP 97/97,
 FFP 129/205, SIP 870-817

Name	Top	Bottom
ANHYDRITE	2593	+ 501
B/ANHYDRITE	2622	+ 472
HEEBNER	4006	- 912
TORONTO	4028	- 934
LANSING	4045	- 951
MUNCIE CREEK	4174	-1080
STARK SHALE	4257	-1163
RTD	4597	-1503
BKC	4326	-1232
Pawnee	4458	-1364
Fort Scott	4518	REC. 424
Cherokee Shale	4546	-1452
Johnson Zone	4592	-1498

DANE G. B. LFS

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12 1/4"	8 5/8"	23#	297'	60/40 POZ	180	2% GEL, 3% CACL
PRODUCTION.....		5 1/2"	14#	4594'	AFC. SALT SATURATED	200	(2 STAGE W/ 425 SX 50/50 POZ, 6% GEL)

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	SEE SHEET ATTACHED		

TUBING RECORD Size 2" Set At 4593 Packer at _____ Liner Run Yes No

Date of First Production 9/15/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	35 Bbls	MCF	113 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)4174-4297.....
 Used on Lease Dually Completed
 Commingled

Fulton #1 - NW NW NE, 1-11-33, Logan County, Kansas

Perforation Record

<u>Shots Per Foot</u>	<u>Specify Footage of Each Interval Perforated</u>
4	4174-78
4	4188-92
4	4218-22
4	4295-97
4	4243-47

Acid, Fracture, Shot, Cement Squeeze Record

<u>Amount and Kind of Material Used</u>	<u>Depth</u>
500 Gal. 15% Demul.	4598 (Open Hole)
250 Gal. 15% MCA	4295-97
1250 Gal. 15% Demul. & 500 Gal. 15% MCA	4218-22
750 Gal. 15% Demul.	4188-92
250 Gal. 15% Demul. & 750 Gal. MCA	4243-47
500 Gal. 15% Demul.	4174-78

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