

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones
ADDRESS 125 N. Market Suite 1210 Wichita, KS 67202

API NO. 15-109-20,239-0000
COUNTY Logan
FIELD

**CONTACT PERSON George R. Jones
PHONE 316-262-5503

PROD. FORMATION
LEASE Pioneer

PURCHASER
ADDRESS

WELL NO. 4

DRILLING Abercrombie Drilling, Inc.
CONTRACTOR ADDRESS 801 Union Center Wichita, KS 67202

WELL LOCATION NW NW
660 Ft. from N Line and
660 Ft. from W Line of
the 13 SEC. 11-S TWP. 32-W RGE.

PLUGGING Halliburton Services
CONTRACTOR ADDRESS 410 Union Center Wichita, KS 67202

WELL PLAT

Grid diagram for well plat with a cross in the top-left cell.

KCC
KGS
(Office Use)

TOTAL DEPTH 4535' PBD

SPUD DATE 5/1/82 DATE COMPLETED 5/9/82

ELEV: GR 2990' DF KB 2995'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 7 jts DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

George R. Jones OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATOR OF THE Pioneer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) George R. Jones

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF May, 1982

WILMA E. CLARK
NOTARY PUBLIC
State of Kansas
My Appt. Exp. Aug. 5, 1984

NOTARY PUBLIC Wilma E. Clark

MY COMMISSION EXPIRES August 5, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 4006'-4108' 30" 45" 30" 45" strong blow both opens rec. 625' muddy saltwater isip 1092 ifp 17 - 312 fsip 1060 ffp 238 - 329</p> <p>DST #2: 4150' - 4315' 30" 45" 30" 45" weak to medium blow rec. 230' thin muddy water isip 947 ifp 115 - 181 fsip 833 ffp 181 - 213</p> <p>1st plug @ 1600' with 80 sx; 2nd plug @ 300' with 40 sx 3rd plug @ 40' sol. bridge with 10 sx 10 sx in rathole 50-50 Posmix, 4% gel, 1% c.c. Cement by Halliburton State Plugger: Carl Goodrow PD 8:00 a.m. 5/9/82</p>			<p>LOG TOPS: 2995' K.B.</p> <p>Anhydrite 2486 (+509) Heebner Shale 3972 (-977) Toronto Ls. 3999 (-1004) Lansing Group 4016 (-1021) B/KC Group 4297 (-1302) Marmaton Ls. 4304 (-1309) Cherokee Sh. 4522 (-1527)</p> <p>LTD 4532 (-1537) RTD 4535 (-1540)</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	20#	286'	60-40 Posmix	200	2% gel 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations