

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Exploration, Inc.

API NO. 109-20212-0000
15-195-20,930

ADDRESS 120 S. Market

COUNTY Logan

Wichita, Kansas 67202

FIELD Oakley

**CONTACT PERSON Archie L. Follweiler

PROD. FORMATION Lansing-Cherokee

PHONE 267-7336

LEASE JONES

PURCHASER Derby

WELL NO. 1

ADDRESS Wichita, Kansas

WELL LOCATION 728' FEL 660' FSL NW/4

DRILLING Abercrombie Drilling, Inc.

728 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 801 Union Center

the NW/4 SEC. 11 TWP. 11S RGE. 32W

Wichita, KS 67202

PLUGGING

CONTRACTOR

ADDRESS

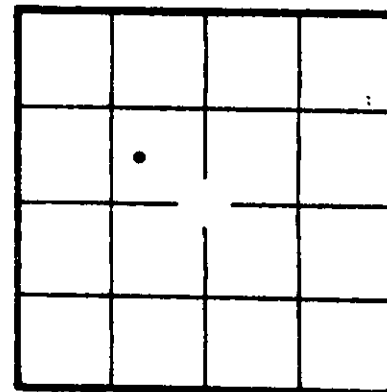
TOTAL DEPTH 4675' PBD 4674'

SPUD DATE 1/07/82 DATE COMPLETED 1/17/82

ELEV: GR 3025 DF 3028 KB 3030

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented: 288.05' DV Tool Used? No



WELL PLAT

KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Archie L. Follweiler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (ROR)(OF) Energy Exploration, Inc.

OPERATOR OF THE Jones LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Archie L. Follweiler

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF February, 1982.

Kenna E. Cowan

NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-20-83

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

BIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1126	SAMPLE TOPS:	
Shale	1126	1809		
Shale & Sand	1809	2255	Anhydrite	2255'
Anhydrite	2255	2285	B/Anhydrite	2285'
Shale	2285	3782	Electric Log Tops:	
Shale & Lime	3782	3982		
Lime	3982	4065		
Lime & Shale	4065	4150	Heebner 3995	(-965)
Shale & Lime	4150	4275	Toronto 4020	(-990)
Lime	4275	4315	L/KC 4036	(-1006)
Lime & Shale	4315	4350	Marma 4336	(-1306)
Lime	4350	4405	Cher 4570	(-1540)
Lime & Shale	4405	4525	Miss 4605	(-1570)
Lime	4525	4638		
Lime & Shale	4638	4675		
Rotary Total Depth		4675		

Drill Stem Tests As Follows:

DST #1 4195-4240 Rec. 60' M, 1800' free gassy oil. IFP-179-536, FFP-476-690, ISIP-1151, FSIP-1127

DST #2 4244-4350 Rec 650' wtry gassy oil (2% oil, 10% gas). IFP-36-168, FFP-180-325, ISIP-1206, FSIP-1194.

DST #3 4531-4590 Rec. 100' fluid 90' gassy oily mud (15% oil, 15% gas, 70% mud. IFP-71-119, FFP-107-179, ISIP-1045, FSIP-998

RELEASED

JAN 19 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	293'	Common	180	2% gel, 3% c.c.
Production		4 1/2"	10 1/2#	4674'	Common	175	2% gel, 3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots per ft.	DP	4234-38
TUBING RECORD			2 shots per ft.	DP	4572-74
Size	Setting depth	Pecker set at			
2 3/8	4597 Approx.	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No formation treatment was performed	no treatment

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	Pumping	511
RATE OF PRODUCTION PER 24 HOURS	Gas	Water
60 bbls.	0 MCF	% N/A bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oh rate
Vented	4234-38 / 4572-74	NOT KNOWN CPS